

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured
Xoserve to fill out all of the information in the sections coloured

General Details

Change Reference:	XRN 5971		
Change Title:	Minor Release Drop 15 (Parent Change)		
Date Raised:	19/08/2025		
	Organisation:	Xoserve	
	Name:	Emma Smith	
Sponsor	Email:	Emma.smith@xoserve.com	
	Telephone:	0121 292 2194	
Representative Details:	Name:	Emily Evans	
	Email:	Emily.evans@correla.com	
	Telephone:	n/a	
	Business Owner:		
Clares are Charles	☑ Proposal	☐ With DSG	☐ Out for Review
Change Status:	□ Voting	☐ Approved	□ Rejected

Impacted Parties

Change Reference:	⊠ Shipper	☐ Distribution Network Operator
	☐ NG Transmission	⊠ IGT
	□ All	○ Other < CD\$P > ○ Other < CD\$P > ○ Other ○



Justification for Customer Class(es) selection: Changes in scope for the release include those impacting the above parties

Proposer Requirements / Final (redlined) Change

Problem Statement:	The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of this release and progress of Minor Release Drop 15.		
Change Description:	This change proposal has been raised to create a parent XRN for the Minor Release Drop 15. There are 2 changes within this release: 5732 Inclusion of IGTs in Specified Processes 5890 Proactive reporting of MAP ID		
Proposed Release:	Minor Release Drop 15 – Go Live 5 th December 2025.		
Proposed	≥ 10 Working Days	☐ 15 Working Days	
Consultation Period:	☐ 20 Working Days	□ Other [specify here)	

Benefits and Justification

	The main benefit for XRN5732 is that IGT customers will be able to utilise the Contact Management System (CMS) to process Manage Unregistered Sites (MUS) and Gas Safety Regulations (GSR) contacts. This will provide them with the same functionality as DN customers, in this regard.
Benefit Description:	XRN5890 will provide better visibility of MAP ID population and its source, to the CDSP. It will enable data provider behaviours to be evaluated and recommendations for improvements to be made to the Retail Energy Code Company (RECCo). For the avoidance of doubt, it is under

	·
	the REC where the Shipper, Supplier and Gas Meter Asset Manager (MAM) RGMA obligations lie.
	What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?
Benefit Realisation:	The benefits of XRN5732 will be seen following implementation of the CMS part of this change. The benefits of XRN5890 are expected to be realised upon implementation and delivery of the first report.
	When are the benefits of the change likely to be realised?
Benefit Dependencies:	The CMS aspect of XRN5732 is required to be delivered to enable the process to be utilised by IGT's and realise the foreseen benefits.
	Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.

Service Lines and Funding

Service Line(s) Impacted - New or existing:	N/A		
Level of Impact:	Major/ Minor/ Unclear/ None		
If None please give justification:			
Impacts on UK Link Manual/ Data Permissions Matrix:	N/A		
Level of Impact:	Major/ Minor/ Unclear/ None		
If None please give justification:			
Funding Classes:	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	□ Shipper	XX %	XX %



	□ National GasTransmission	XX %	XX %
	□ Distribution Network Operator	XX%	XX %
	□IGT	XX %	XX %
	□ Other [please specify]	XX %	XX %
ROM or funding details:			
Funding Comments:	Minor Releases form part of the Service and Operate (\$&O) costs of managing CDSP systems and processes – therefore General Change Investment costs are not applicable to the scope of this project.		

Please send the completed forms to: pmo@xoserve.com



Version Control

Document

Version	Status	Date	Author(s)	Remarks
0.1	Draft	19/08/25	Emily Evans	CP drafted