



## **DSC Delivery Sub-Group**

**Monday 19<sup>th</sup> February 2024**

# 1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xoserve.com)



## 2. Changes in Change Development



## **2a. Change Proposal – For Initial Overview of the Change**

## 2a. Change Proposal – For Initial Overview of the Change

2a.i. None for this meeting



## **2b. Change Proposal Initial View Representations**

## 2b. Change Proposal Initial View Representations

- None for this meeting.



## **2c. Undergoing Solution Options Impact Assessment Review**

## 2c. Undergoing Solution Options Impact Assessment Review

2c.i. XRN5615 – Establishing/Amending a Gas Vacant Site Process  
(Modification 0819 – IGT168)

2c.ii. XRN5616 – CSEP Annual Quantity Capacity Management (part A)



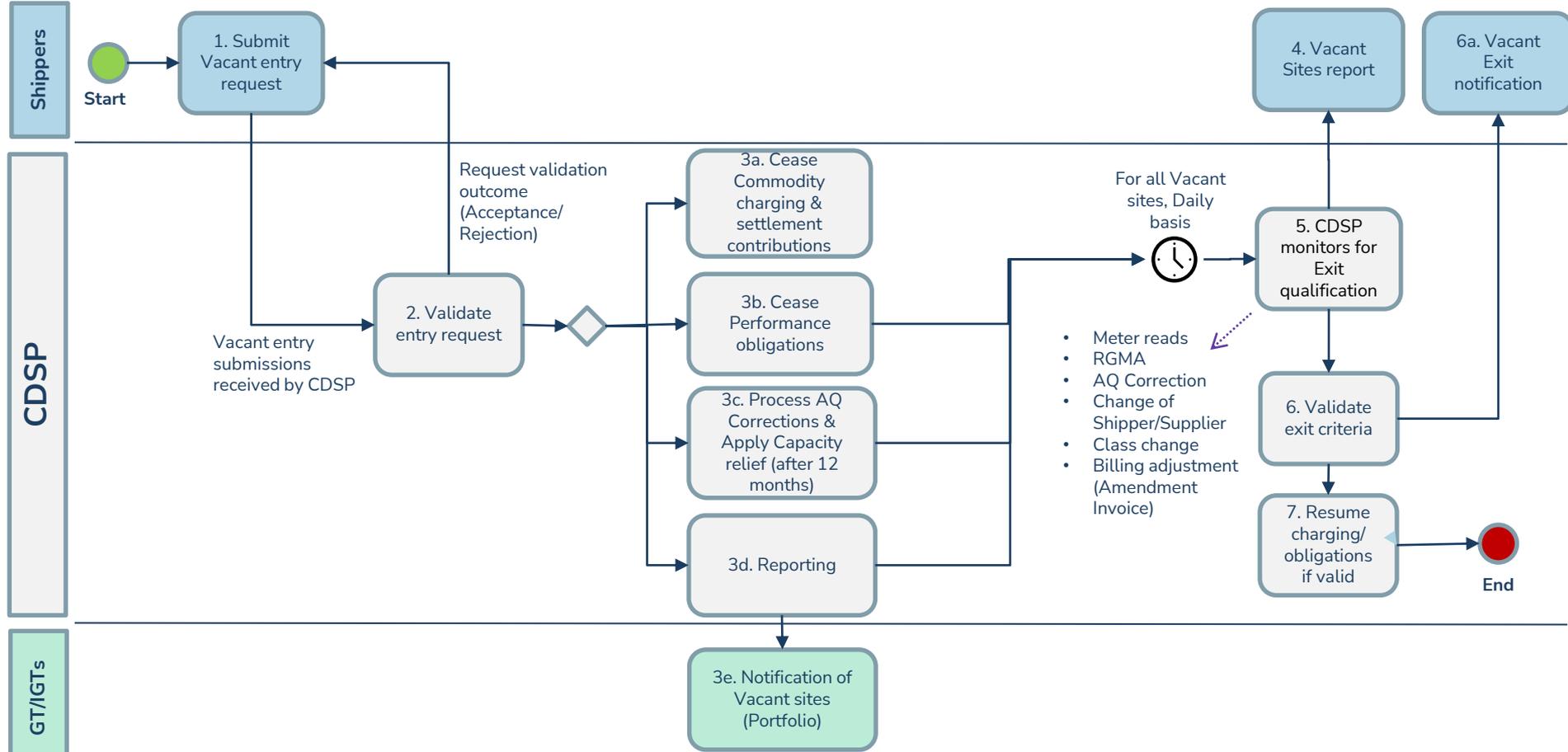
## **2c.i. XRN5615 – Establishing/Amending a Gas Vacant Site Process (Modification 0819)**

**High Level Solution Options**

# XRN5615 - Change Summary

- **Modification 0819** aims to create a new process for Vacant Product Class 4 Non-Daily Metered (NDM) sites which would allow Shippers to receive immediate commodity and performance relief and capacity relief (after 12 months at vacant status) for sites in their ownership.
- A Supply Meter Point (SMP) must meet the criteria set out in the MOD and associated documentation to enter the new process from the Vacant Site Effective Date.
- When an SMP has had a vacant status for 12 months the Shipper can request to reduce Annual Quantity (AQ) to 1 via a new Vacant Site 'eligible cause' as per the existing AQ amendments process to receive capacity relief from the new AQ effective date.
- An SMP will exit the process when one of the Vacant Site exit criteria (Set out in Modification 0819) is met.
- Additional Performance Report Register (PARR) reporting will be introduced for the Vacant Sites process.

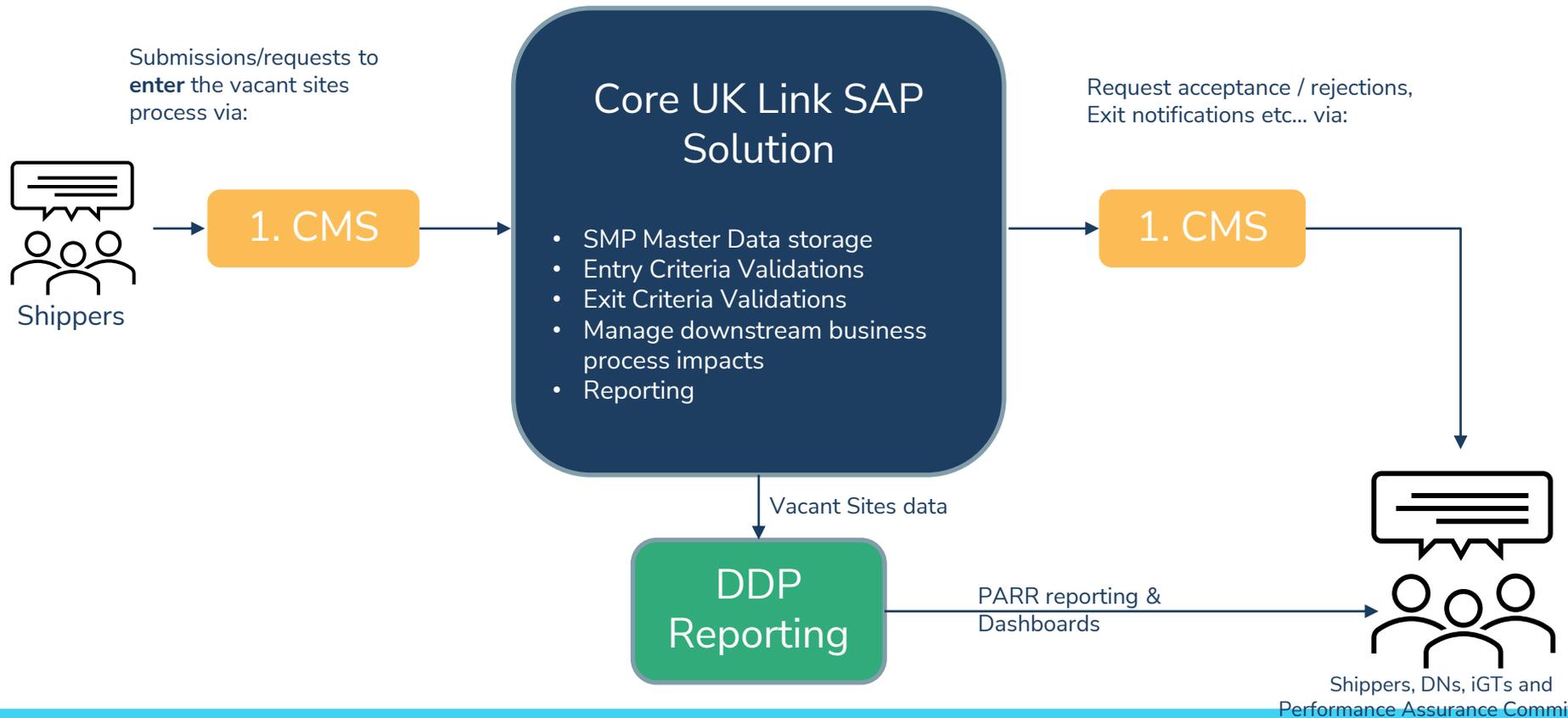
# Gas Vacant Sites To Be Process Overview



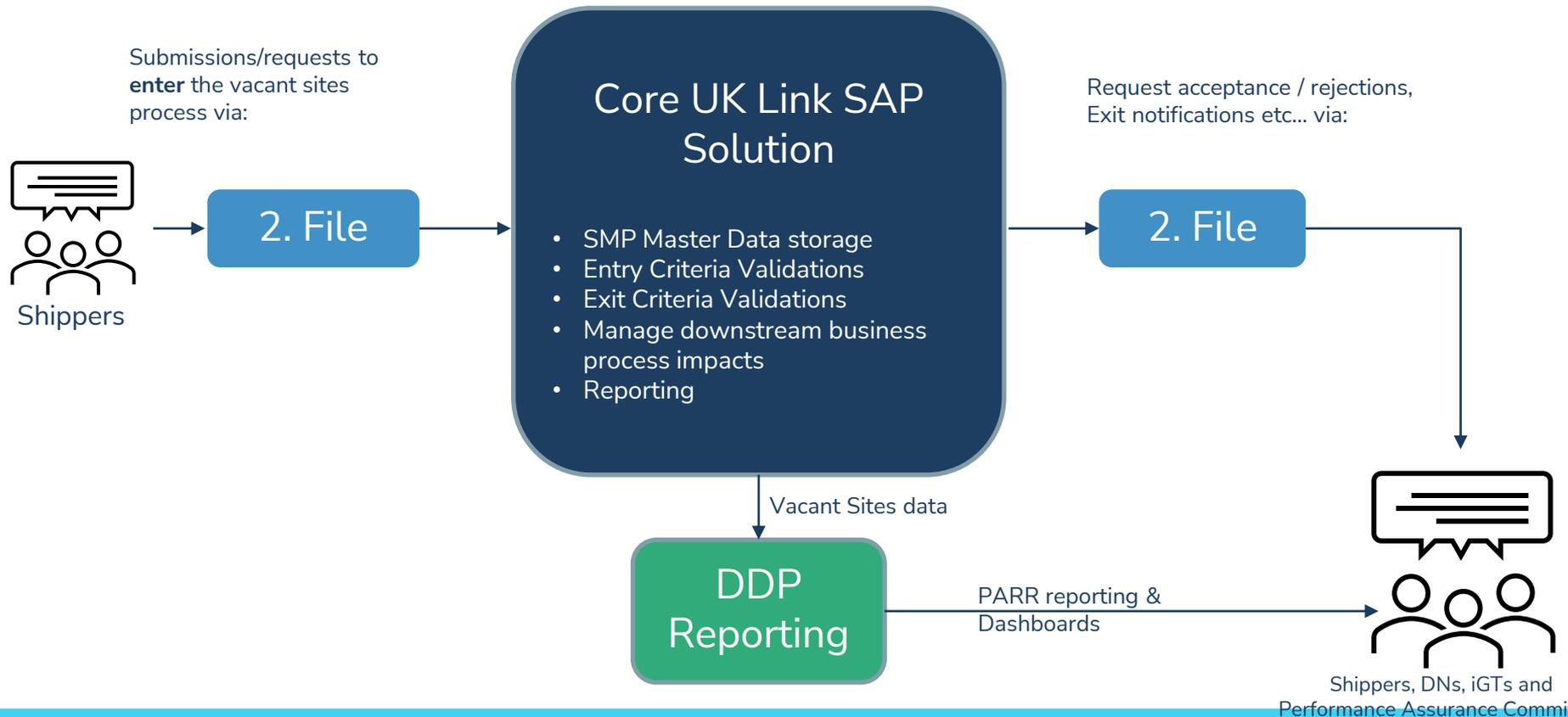
# Option Comparison

No	Description	Systems and process impacts	Cost Estimate Ranges	Option Pros	Option Cons
1	Vacant site entry submissions via <b>CMS</b> . Entry and exit validations via <b>SAP</b> . Notifications via <b>CMS</b>	SAP ISU - Validations against entry and exit criteria, master data SAP PO - Integration DDP, Azure and SAP BW/BO – PARR reporting and Dashboards CMS – Customer to request entry to vacant site process, receive notifications and view status of SMPs	<b>Delivery:</b> £450K to £685K  <b>Service &amp; Operate:</b> Unknown at this stage and will be validated through design	<ul style="list-style-type: none"> <li>No MarketFlow/IX/EFT changes required (only allowable value update for new AQ reason codes)</li> <li>Customers can choose to submit requests by single SMP or in bulk upload</li> <li>Notifications and site status viewable in CMS</li> </ul>	<ul style="list-style-type: none"> <li>CMS can accept bulk uploads however it can pass only a single message in each proxy call. This could create a bottle neck if lots of requests are received simultaneously.</li> <li>Real time response may not be possible for the input requests due to complex entry criteria for vacant sites.</li> </ul>
2	Vacant site entry submissions via <b>File</b> . Entry and exit validations via <b>SAP</b> . Notifications via <b>File</b> .	SAP ISU – Validations against entry and exit criteria, master data SAP PO - Integration MarketFlow/IX/EFT – configuration to accommodate new files for entry and exit notifications. DDP, Azure and SAP BW/BO – PARR reports and Dashboards	<b>Delivery:</b> £340K to £550K  <b>Service &amp; Operate:</b> Unknown at this stage and will be validated through design	<ul style="list-style-type: none"> <li>Proven file flow mechanism will be used</li> <li>Ability to process multiple requests and validations at one time</li> <li>Easily auditable</li> <li>Integration is less complex than with CMS option</li> </ul>	<ul style="list-style-type: none"> <li>Customers will be required to build new files to submit entry requests</li> <li>Customers must be able to receive and process exit / notifications new file</li> <li>MarketFlow/IX/EFT set up required for new file flows</li> </ul>
<b>Discounted Option</b>					
3	Vacant site entry submissions via <b>Portal</b> . Entry and exit validations via <b>SAP</b> . Notifications via <b>Portal</b> .	SAP ISU – Validations against entry and exit criteria, master data SAP PO - Integration DDP, Azure and SAP BW/BO – PARR reports and Dashboards Portal – Customer to request entry to vacant site process, receive notifications and view status of SMPs	<b>N/A</b>  <b>N/A</b>	<ul style="list-style-type: none"> <li>No MarketFlow/IX/EFT changes required</li> <li>Customers can submit requests via Portal</li> <li>Notifications and site status viewable in Portal</li> </ul>	<ul style="list-style-type: none"> <li>The customer will not be able to see the request outcome instantly.</li> <li>Bulk upload of entry requests is not possible in as Portal is designed to allow customers to update by individual SMP.</li> </ul>

# Option 1. High Level Solution Overview



# Option 2. High Level Solution Overview



# Assumptions, Dependencies and Risks

Category	Description
Assumptions	<p>A1. DDP changes can be accommodated in a prioritised sprint.</p> <p>A2. Volumes of requests will not impact processing times and infrastructure – to be validated through a volumetrics assessment to be understood through discussions with customers (one off migration if required and enduring daily volumes)</p> <p>A3. GT and IGT notifications can be provided via DDP</p> <p>A4. No consequential changes identified in system landscape outside the scope of the requirements.</p> <p>A5. For Option 1, CMS subscription costs are not going to be impacted.</p> <p>A6. DDP ongoing costs are not going to be impacted by this change.</p> <p>A7. Market Trials is out of scope.</p> <p>A8. GES changes are out of scope.</p> <p>A9. Peak daily volumes shall not exceed 5,000 - 10,000 requests based on option chosen – linked to A2</p>
Risks	<p>R1. There is a risk that DDP cannot accommodate the impacted changes in a prioritised sprint incurring an additional cost.</p> <p>R2. Actual volumes exceed those defined within the volume assessment (A2) and additional effort required to ensure no adverse impact to services.</p> <ul style="list-style-type: none"><li>• Expected daily peak volume assessment to be conducted during design.</li><li>• A migration plan will be required to mitigate the risk immediately post go-live.</li></ul> <p>R3. For Option 1 there may be a delivery risk to the CMS rebuild timelines if the planning is not aligned alongside current delivery plan – if this were to materialise priority discussions would be required</p>



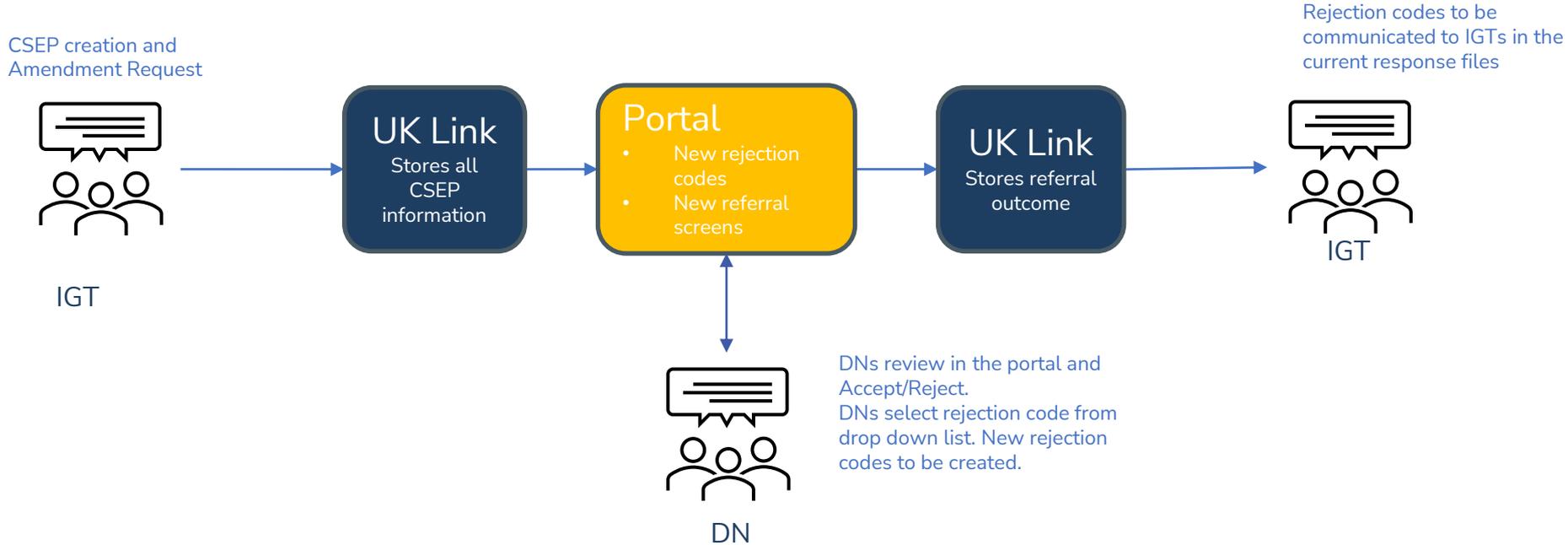
## **2c.ii. XRN5616a – CSEP Annual Quantity Capacity Management**

**High Level Solution Options**

# XRN5616a - Change Summary

- Currently, Distribution Networks (DNs) do not have the appropriate visibility of Independent Gas Transporters (IGT) network expansion, rendering contractual IGT capacity monitoring systems ineffective. This can result in low gas pressure issues for Distribution Networks and IGT customers. This can also impact DNs given their responsibility to manage network capacity demands, and the safe operation of the network.
- DN Operators require a mechanism to provide the capability of reviewing the approval or rejection of applications for the creation or amendment of IGT Connected System Exit Points (CSEPs).
- This change will ensure compliance with obligations set out in IGTAD preventing CSEP AOs from being exceeded without the DN Operator being aware.

# Solution Overview



# Option

#	Description	Systems and process impacts	Cost Estimate Ranges	Option Pros	Option Cons
1	New portal screens	<p>Portal: New screens on the DNO portal.</p> <p>UK Link: New table to store and manage the data. New programs and changes to existing programs New archiving rules New logic and status developments</p> <p>SAP PO: New PO proxy development for the portal screens.</p>	<p><b>Delivery:</b> £340k to £465k</p>	<ul style="list-style-type: none"><li>• DNOs given greater control over capacity management</li><li>• Uses existing DNO Portal to display referrals</li><li>• No change to IGT process</li><li>• IGTs and DNOs are kept informed throughout the referral process as set out in the customer requirements.</li></ul>	<ul style="list-style-type: none"><li>• More information calls to UK link</li><li>• Performance could be impacted based on SAP ISU tables</li></ul>

# Customer Requirements

Req Id.	As a... (Role)	I want... (Requirement)	So that... (End Result)	How the option will meet the customer requirement
EPIC	Distribution Networks	I want to improve data consistency between the commercial arrangements and the physical capabilities of the network	So that the IGT does not commit to connections where they have not secured enough capacity from us.	
CR1.0	CDSP	I want the ability to place valid CSEP creation/amendments on hold	So that they can reviewed by the appropriate Distribution Network	The Creation and Amendment referrals will be paused until they have either been assessed by DNOs or until the agreed SLA to complete the assessment has passed.
CR1.1	CDSP	I want to notify Distribution Network of a request to create/amend a CSEP	So that the Distribution Network can review the request and provide the appropriate response	Referrals will be sent to DNOs using existing channels
CR2.0	Distribution Networks	I want to be notified of a (CSEP Creation and Amendment) referral	So that the request can be assessed and appropriate checks can be undertaken	DNOs will be informed of requests coming in and access them via the portal
CR2.1	Distribution Networks	I want the ability to accept a referral	So that only accepted/approved CSEP requests are processed in central systems	Referrals can be accepted in the new portal screens
CR2.2	Distribution Networks	I want the ability to reject a referral	So that the data does not progress and the requesting IGT can be informed	Referrals can be rejected in the new portal screens
CR3.0	CDSP	I want to receive Distribution Network referral response	So that appropriate updates and notifications can be actioned	The portal will feed the DNOs response via the system
CR4.0	IGT	I want to be notified of the outcome of the referral	So that I can that I can act upon the response accordingly	Responses will be sent to IGTs using existing channels
CR5.0	CDSP	I want data values used within the validation to be configurable	So that a functional change is not required should these values be changed in the future	The number of business days DNOs will be configurable
CR6.0	CDSP	I want to have process exception handling processes in place	So that any scenarios that occur which cause the <i>process name(s)</i> process to fail can be managed with minimal customer impacts	BAU exceptions processes will support this change
CR7.0	CDSP	I want the ability to report on the usage of this process	So that the volume and uptake can be monitored and recommendations made on the value of the service	Data will be reportable, but no new reports are required as part of this change
CR7.1	CDSP	I want a defined query and support request process to be in place	So that if I have any issues I know how to make contact with the CDSP	BAU support processes will support users
CR7.2	Customer	I want all existing functional and process input and output, outside of that specified in the requirements, to be unaffected by changes made to meet these objectives	So that interfaces, not changed to meet the objectives of the change, between external parties and the CDSP are unchanged, reducing the impact on our internal systems and processes	Any impacted processes/systems will be tested as part of the solution.

# Assumptions, Dependencies and Risks

Category	Description
Assumptions	<ul style="list-style-type: none"><li>• New portal screens will only display the pending requests. Accepted and rejected requests will not be displayed.</li><li>• There will be no changes to any file format, other than addition of new rejection codes.</li><li>• Referrals cannot be amended in the portal by either the IGT or the DNO.</li><li>• Volumes of CSEP creation and amendment requests will remain same post this change.</li><li>• The Annual EUC update will have no impact to this change. No notifications will be sent to DNOs for the entries created as part of annual EUC revision process.</li><li>• CSEP Referrals will need to be assessed on an individual basis and there will be no option to accept or reject multiple referrals at once..</li><li>• The amendment referral conditions are not defined yet. This will be agreed in the detailed design.</li><li>• 4 weeks of PT considered. This includes PT for the new portal screen and for the new batch job in UK Link system to check the impact of this to the new batch job. No PT considered for existing CSEP creation and amendment jobs.</li><li>• No market trials</li><li>• No notifications will be sent to notify DNOs and IGTs about the CSEP referral submissions.</li><li>• Referrals mentioned in this change will be initiated post this change go live and will not include any CSEP's that will be inflight over implementation (Pending CSEP creations requests in RQ status and future dated amendment requests).</li><li>• If a site take over is initiated for the CSEP and there are pending referrals, then those CSEPs need to be excluded from the site takeover process manually by the business. Site takeover cannot be initiated until the referral is resolved.</li></ul>
Risks	<p>R1. There is a risk that for CSEP amendment referral requests will not go live on the IGTs requested effective date. This is due to the DNOs needing several business days to review and assess the requests.</p> <p>To mitigate this, we will need to agree a cut off time for DNOs to assess the referrals (e.g. 3pm). This will allow us to run the program and create or amend the CSEP the following business day. This will allow us to communicate clear guidance to IGTs on the earliest date they should expect the CSEP request will go-live.</p>

# Appendix A: Example of Referral Screens TBC in Detailed Design

## Portal Home Screen (Screen 1)

CSEP Referrals

Other Option

Other Option

Other Option

## Referral display Screen (Screen 2)

LDZ:

All



Referral Type: Creation

Amendment

Search



IGT Reference number	CSEP Site Name	LDZ	CSEP Max AQ	Meter Point Count	Creation/Amendment
111	CSEP A	EM	1,000,000	100	Creation
222	CSEP B	EA	250,000	25	Amendment
333	CSEP C	WM	100,000	10	Creation

## CSEP referral detail Screen (Screen 3)

### CSEP A

IGT Reference number	111
CSEP Site Name	CSEP A
LDZ	EM
CSEP Max AQ	1,000,000
Meter Point Count	100
Creation/ Amendment	Creation
Nested CSEP	N
Referral Due date	22/01/2024

Accept

Reject



### **3. Changes in Detailed Design**

## 3a. Design Considerations

3a.i. XRN 5615 Establishing/Amending a Gas Vacant Site Process

3a.ii XRN 5719 Provision of Consolidation Specific Services Invoice and Supporting Information

3a.iii. XRN5573B – Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)



## **3a.i. XRN 5615 Establishing/Amending a Gas Vacant Site Process**

**Detailed Design**

# XRN5615 Design Considerations

## Background

- XRN5615 'Establishing/Amending a Gas Vacant Site Process' aims to provide a process that allows Shippers to warrant certain sites as being Vacant and, thereby, attracting certain reliefs from charges and performance obligations.
- One of the performance obligation reliefs is from Must Reads – i.e., if a site is warranted as being Vacant, then the site is not expected to yield meter readings.

# XRN5615 Design Considerations

## Design Considerations for when the Vacant site process interacts with the Must-Read process

- **Monthly Must-Read Notifications Report**

This report shows which sites will fall into the Must-Read process, should a Valid Meter Reading not be provided within the month.

- **Design Consideration #1:** Should a Vacant site be shown on this report?
- **Pros:** Will align with **XRN5605 'Amendments to the Must-Read process' (IGT159V)**, where sites with 'Known Metering Issues' are shown on this report.
- **Cons:** Risk of Vacant sites showing on this report 'forever' – or, until site exits Vacancy.



## **3a.ii XRN 5719 Provision of Consolidation Specific Services Invoice and Supporting Information**

**Detailed Design**

# XRN5719 – Provision of consolidated Specific Services and Supporting Information (Detailed Design)

## Background:

- Each month at D+16, the CDSP issues customers with a PDF invoice attachment detailing the Specific Services that they receive. Some customers receive an additional email containing supporting information files for Must Reads and Class 1 Asset / Read charges – this is dependent on whether the charges are shown on the invoice as separate, itemised lines.
- Currently circa 50 - 55 customers receive two emails per month – one which contains the invoice amount and the second reflecting their supporting information file(s). This creates additional efforts to validate and action within CDSP processes and creates similar efforts to customers in order for them to validate charges using the supporting information which is supplied separately.

## XRN5719 Requirement Summary:

- This change seeks to simplify the solution for both the CDSP and its customers by consolidating the information currently supplied to customers via multiple emails, by attaching any supporting information files to the Specific Service Invoice email. This will ensure that the customer receives all the information in one email.
- The emails will continue to be secure (i.e. password protected zipped files and excel attachments) and delivered via the existing email mechanism.
- The distribution list will remain the same ensuring all current recipients continue to receive the information.
- The email will be sent on the same schedule and time as current emails, which were sent together.

## Sample File layout:

Please note a sample layout will be available in the XRN5719 Detailed Design Change Pack

# XRN5719 – Provision of consolidated Specific Services and Supporting Information (Detailed Design)

## Next Steps:

- The Detailed Design Change Pack (DDCP) was issued for consultation on 12<sup>th</sup> February.
  - Located here <https://www.xoserve.com/change/change-packs/?search=>
- Shippers, DNOs, IGTs and NGT will vote on the outcome of the DDCP consultation at ChMC in March '24
- Upon ChMC approval, the CDSP will develop the change and test following biannual SAP4HANA upgrades planned for February.



**3a.iii XRN5573B – Updates to the Priority  
Consumer process (as designated by the Secretary  
of State for Business, Energy, and Industrial  
Strategy - BEIS)**

**Detailed Design**

# XRN5573B Detailed Design Summary

## Background:

- XRN5573 was raised to carry out the changes to the existing Priority Consumer process where the categorisations and qualifying criteria were amended in line with governmental directive.
- The priority consumer categories are now as follows:
  - Category A: Relevant customers where a failure in the supply to their premises could put lives at risk
  - Category B: Relevant customers for which the sudden loss of gas causes or threatens to cause serious damage, for an unacceptably prolonged period, to human welfare, the environment or the security of the United Kingdom that cannot be reasonably mitigated
  - Category C: Relevant customers taking over 2 million therms per annum for which the sudden loss of gas would result in repair or replacement costs amounting to 10% or more of the Site Fixed Tangible Asset Value
- Due to the urgency of the change needing to take effect at that time, it was agreed with ChMC that Priority Consumer category B changes would be applied as manual workarounds until this change, XRN5573 Part B, is implemented.

# XRN5573B Detailed Design Summary

## Requirements Summary:

An enhanced method of raising Priority Consumer requests was chosen to replace the existing Priority Consumer Application Form process. This change will introduce:

- A new portal screen to receive Priority Consumer category updates from Shippers and/or DESNZ to replace the existing Priority Consumer Application Form. Full validations and screen mock ups are included the Detailed Design Change Pack
- Changes in UK Link to capture and store Priority Consumer category B data
- A migration activity for existing category B values, currently held offline, to be assigned to the associated MPRNs within UK Link
- Category B data to be added to the automated Priority Consumer reporting
- Category B as an allowable value in:
  - GES Online Portal
  - The S15 record used within the .TMC, .TRF and .TRS files

# XRN5573B Detailed Design Summary

## Next Steps:

- The Detailed Design Change Pack (DDCP) was issued for consultation on 12th February.
  - Located here <https://www.xoserve.com/change/change-packs/?search=>
- Shippers, DNOs, IGTs and NGT will vote on the outcome of the DDCP consultation at ChMC in March '24

## 3b. Requirements Clarification

- None for this meeting



## 4. Release/Project Updates

## 4. Release/Project Updates

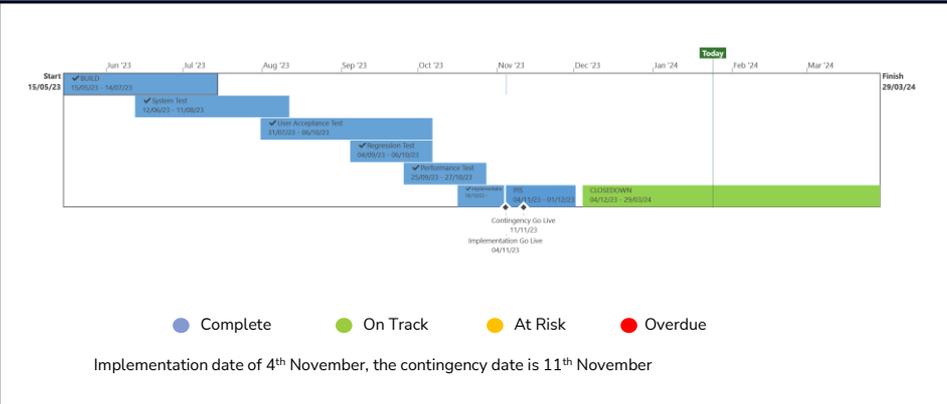
- 4a. XRN5629 November 23 Major Release
- 4b. XRN5682 February 24 Major Release
- 4c. XRN5711 June 24 Major Release
- 4d. Scope for XRN5727 Minor Release 12



## 4a. XRN5629 November 2023 Major Release

# XRN5629 – November 23 Major Release- Status Update

Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
Schedule	<p>Overall release is tracking on target; <b>Green</b>, BER was approved in ChMC on 10/05. Currently in Closedown phase following successful implementation on 04/11 and PIS completion on 01/12. Closedown on track to complete on 29/03.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>• Testing completed on 27/10</li> <li>• Implementation Go Live completed on 04/11</li> <li>• Post implementation support (PIS) for XRN5186 and XRN5482 completed on 01/12</li> <li>• Closedown in progress, Change Completion Report (CCR) to be submitted for approval in March ChMC.</li> </ul> <p><b>Decision in January ChMC:</b> None</p>
Risks and Issues	N/A
Cost	Forecast to complete delivery against approved BER
Scope	<p><b>XRN5186</b> - MOD0701 – Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs</p> <p><b>XRN5482</b> - Replacement of reads associated to a meter asset technical details change or update (RGMA)</p>





**4b. XRN5682 February 24 Major Release**

# XRN5682 – February 24 Major Release- Status Update

		Overall Project RAG Status		
		Schedule	Risks and Issues	Cost
RAG Status				
Status Justification				
Schedule	<p>Overall release is tracking on target; Green, BER approved at ChMC on 11/10. Currently in User acceptance testing phase and regression testing phase, with Build and system integration testing completed.</p> <p><b>Progress update:</b></p> <ul style="list-style-type: none"> <li>System integration testing completed on – 29/12</li> <li>User acceptance execution and assurance on track to complete - 02/02</li> <li>Regression testing commenced on – 22/01</li> <li>External awareness session for all Feb24 changes completed – 23/01</li> <li>Pre-implementation activities commenced with reviews of all documentation in progress.</li> </ul> <p><b>Decision in February ChMC:</b> None</p>	<p>Legend: ● Complete ● On Track ● At Risk ● Overdue</p> <p>Implementation date of 24th February, the contingency date is 02<sup>nd</sup> March</p>		
Risks and Issues	None			
Cost	Forecast to complete delivery against approved BER			
Scope	XRN5604 - UNC Modification 0811S Shipper Agreed Read (SAR) Exceptions Process XRN5605 - IGT Modification 159 – Amendments to the must-read process XRN5607 - Update to AQ Correction Processes (Modification 0816S)			



## 4c. June 2024 Major Release

# Proposed Scope

Release	June 24 Major Release
Implementation Date	27 <sup>th</sup> June 2024
Contingency Implementation Date	4 <sup>th</sup> July 2024

## Approved – 08<sup>th</sup> November 2023

XRN	Title	Proposer	Benefitting	Funded by	HLSO cost estimate	System components	Solution option approved
5573b	Update to the Priority Consumer Process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy – Beis) - Urgent	Xoserve	IGT, NGT, Shipper and DNO	Service Area 3	£97k	UK Link	11/10/23

## To be Added

5675	Implementation of 0836S – Resolution of Missing Messages after CSS implementation and integration with R0067 and 0855 – Settlement Adjustments for SMPs impacted by the Central Switching System P1 incident	SEFE Energy	IGT, Shipper, DNO	Service Area 1	£150k	UK Link	n/a
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## To be Confirmed

5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BU UK	IGT, Shipper	Service Area 3	£209k	UK Link	13/12/23
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**Note:** A BER will be submitted with delivery costs for XRNs 5573b & 5675 at the March ChMC; subject to design approval, a revised BER will be submitted in April also incorporating XRN 5614.

**Decision:** To add XRN5675 to the scope of June 24 Major Release.

# June 24 Major Release Update

- XRN 5573B was approved as within scope for the June 24 Major Release at the 8<sup>th</sup> November ChMC
- Following the approval of Mod 0855, it is our aspiration to deliver XRN 5675 as swiftly as possible – the earliest potential slot being as part of the June 24 Major Release alongside XRN 5573B.
- XRN 5675 is currently in design, with the detailed design change pack expected to be published in March and submitted for ChMC approval in April.
- It is our intention to submit a BER incorporating XRN 5573B & XRN 5675 for ChMC approval in March
- XRN 5614 is also in design, with the detailed design change pack also expected to be published in March and submitted for ChMC approval in April; subject to ChMC approval of the design, we will add XRN to the scope of the June 24 Major Release and submit an amended BER for approval at April's ChMC.

NB Previously XRN 5585 had been identified as a candidate for inclusion within the scope of this release – we are now recommending that this change is included as a standalone release later in 2024.



## 4d. Minor release drop 12

Scope for information

# Proposed scope for information

Release	Minor Release Drop 12
Implementation date	17 <sup>th</sup> May 2024 (indicative date only)

XRN	Title	Proposer	Benefitting	Funded by
TBC	Energy Invoice upload from UK Link to Gemini	CDSP	CDSP	Service & Operate

Notes	<ul style="list-style-type: none"><li>• Change proposal to be issued in February, for review at March ChMC – this update for information only</li><li>• Change purpose is to automate the loading of energy invoices from UK Link to Gemini.</li><li>• Monthly status updates will be provided to ChMC throughout the delivery</li><li>• As the release will be funded from the service &amp; operate budget there will be no requirement for a BER to approve draw down of General Change investment budget</li><li>• A closedown report will be presented to ChMC upon completion of this release</li></ul>
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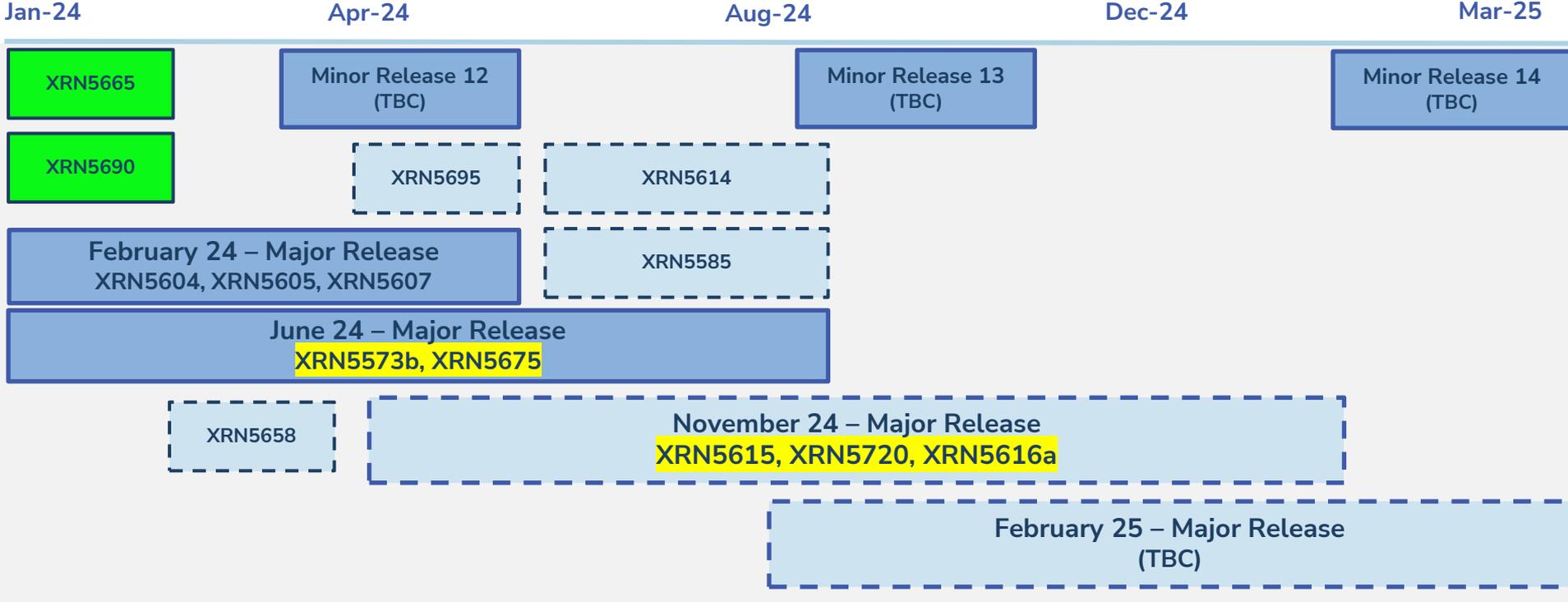
Decision	None required; update for information only
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## 5. Change Pipeline

# Change Delivery Plan

January 24 – March 25



**Delivery Key**

-  = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
-  = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC

# Change Delivery Plan – January 2024 – July 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<a href="#">5665</a>	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	N/A	January 2024	Adhoc	Delivered
<a href="#">5690</a>	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	N/A	January 2024	Adhoc	Delivered
<a href="#">5604</a>	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	Firm
<a href="#">5605</a>	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	Firm
<a href="#">5607</a>	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	Firm
<a href="#">5658</a>	Allocation of LDZ UIG Based on Straight Throughput Method (Mod0831 / Mod0831A)	SSE Brook Green	Shipper	Shipper	N/A	March / April 2024 *6 weeks following Ofgem Decision	Adhoc	Indicative *Ofgem minded to decision to reject both Mods
<a href="#">5695</a>	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)	NGT	NGT Shipper	NGT	N/A	April / May 2024 *Subject to Ofgem Decision	Adhoc	Indicative
<a href="#">5675</a>	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171)	SEFE	Shipper	Shipper	£150k (ROM estimate)	*June 24 (TBC)	Major	Indicative
<a href="#">5573 B</a>	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Shipper DN	£97k	June 2024	Major	Firm

# Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	February '24 - ChMC Update
<a href="#">5531</a>	Hydrogen Village Trial	SGN	All DSC Customers	DN Decarb	Government announced its decision not to proceed with Hydrogen Village Trial Change Proposal has been withdrawn accordingly
<a href="#">5615</a>	Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)	Centrica	Shipper DN IGT	Shipper DN	Solution Option Change Pack planned to be issued in February 2024 Aspiration for change to be included within November 2024 Release scope
<a href="#">5546</a>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<a href="#">5569</a>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	N/A - Proposed to progress in conjunction with IGTs in December 2023 Discussions with REC CM also scheduled to take place – scheduled January
<a href="#">5585</a>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Solution Option Change Pack issued for approval in January 2024 ChMC Detailed Design to be progressed in collaboration with DN customers – Focus Group to be established and to begin sessions from February 2024
<a href="#">5614</a>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Solution Change Pack approved in December 2023 Change progressing through Detailed Design – outputs to be shared with IGT and Shippers in March 2024 Change Pack
<a href="#">5616</a>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Part A – Solution Options discussed with DNs and IGTs Plan remains to issue Solution Options for consultation in February Change Pack ----- Part B – Requirements baselined and now being assessed with Supplier - Solution Options target date to be confirmed at January CSEP workshop with IGT / DN customers
<a href="#">5702</a>	Update to assess the replacement of Facsimile as a form of communication – Modification 0864S	NGT	All DSC Customers	TBC	Q1 2024 - Continue to support Modification development with a view to establish agreed customer requirements
<a href="#">5720</a>	Gateway delivery for RPC backing data (IGT173)	EON	Shipper IGT	TBC	New Change Proposal being presented to ChMC in January 2024 Target November 2024 Major Release
<a href="#">5719</a>	Provision of consolidated Specific Services Invoice and Supporting Information	Xoserve	All DSC Customers	N/A	New Change Proposal being presented to ChMC in January 2024 Plan to issue out Detailed Design Change for consultation in February

# Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	February '24 ChMC Update
<a href="#"><u>5345</u></a>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<a href="#"><u>5453</u></a>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Remains on hold – awaiting clarification from DNs before progressing
<a href="#"><u>5454</u></a>	SoLR Reporting Suite	EDF	Shipper	Shipper	Tbc	Tbc	To be withdrawn imminently
<a href="#"><u>5471</u></a>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<a href="#"><u>5473</u></a>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<a href="#"><u>5701</u></a>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Agreed to place on hold and revisit in March 24 with ChMC once Mod if further developed

# DSC Change Pack Consultation Plan

(2 month view)

Feb - 24

Mar - 24

Apr - 24

XRN5573B – Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)

XRN5614 - Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations

XRN5719 - Provision of consolidated Specific Services Invoice and Supporting Information

XRN5675 - 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171)

XRN5615 – Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)

XRN5616 – CSEP Annual Quantity Capacity Management (part B)

XRN5616 – CSEP Annual Quantity Capacity Management (part A)

XRN5556J - Contact Management Service (CMS) Rebuild – Delivery of Must Reads Process (MUR)

## Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack



## 6. AOB



## Annex – For Information



## **7. DSC Change Management Committee Update**

ChMC 7<sup>th</sup> February 2024 Meeting

# Change Management Committee Update – 07.02.2024 ChMC Meeting

The Change Management Committee post meeting update can be found [here](#).



## 8. REC Change Update

# REC Change

## REC Change Key Messages:

### R0067 Introduction of CSS refresh functionality

- Implemented on 09/12/23. Issues identified within PIS.
- Awaiting Change implementation from DCC on 08/02.
- R0067 resend functionality currently switched off, refresh operational.

### R0070 Provision of Enduring Test Environments

- Limited impact to GRDA. Session attended on 18/01.
- No DIA submitted on request, concerns around scope. Legal text amendments submitted.

### R0142 Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials

- CDSP impact, DIA submitted 11/01.

### R0148 Introduction of classification-based access model into the REC in support of Open Data

- Consultation ongoing.

**We are expecting an influx of access Changes over the next few months via the R0118 process.**

## January Impact Assessments:

**Returned:** DIA x2 (R0070, R0142)

**Ongoing:** SPIA x1 (R0087)

**Expected in February:** IAs for R0080 & R0153

## REC Related XRN:

**XRN 5546:** All day workshop attended on 23/01. Address quality plan consultation has now closed out. Proof of concept ongoing to determine the impacts and processes for updating the addresses

## GES Key Updates:

**R0071 DCC access to EES and GES** – Ongoing discussions around requirements. In delivery, implementation expected 23/02.

## Key Terms:

**GRDA** – Gas Retail Data agent.

**IA** – Impact Assessment.

**DIA** – Detailed Impact Assessment.

**SPIA** – Service Provider Impact Assessment



## 9. Portfolio Delivery

# 9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).