

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■
 Xoserve to fill out all of the information in the sections coloured ■

General Details

Change Reference:	XRN6081.C		
Change Title:	NDM Check to Check Reconciliation – Enduring Solution		
Date Raised:	29/04/2026		
Sponsor Representative Details:	Organisation:	Xoserve	
	Name:	James Barlow	
	Email:	James.barlow@xoserve.com	
	Telephone:	0121 229 2802	
	Name:	N/A	
	Email:	N/A	
	Telephone:	N/A	
	Business Owner:		
Change Status:	<input checked="" type="checkbox"/> Proposal	<input type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

Impacted Parties

Change Reference:	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>

Justification for Customer Class(es) selection:	The coverage of this change proposal is around the reconciliation process and invoicing of this to Shipper Users.
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Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>For Class 3 and 4 sites with Automated Meter Reading (AMR) equipment, Check to Check (C2C) reconciliation is performed when a site visit or RGMA actual read is received. This reconciliation must be based on the prevailing consumption which can be:</p> <ul style="list-style-type: none"> The deemed allocated position – The position calculated for the Commodity invoice with no subsequent reads, or Actual consumption – Where readings exist, or A combination of both - If readings exist but do not account for the full. C2C period <p>Currently, the deemed allocated volume/energy, is always used as the prevailing position with existing readings not considered.</p>	
Change Description:	The objective of this Change Proposal is to ensure that, during a C2C reconciliation the tru prevailing volume position is used.	
Proposed Release:	November 2026 Major Release, approved by Change Management Committee on 8 th April 2026	
Proposed Consultation Period:	<input checked="" type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input type="checkbox"/> Other [specify here]

Benefits and Justification

Benefit Description:	Correct C2C reconciliation calculation ensuring right first time invoicing and enabling the removal of the tactical solution delivered under part A
	<i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i>
Benefit Realisation:	On Implementation of the change.
	<i>When are the benefits of the change likely to be realised?</i>
Benefit Dependencies:	None identified
	<i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i>

Service Lines and Funding

Service Line(s) Impacted - New or existing:	Service Area 4 – Meter Read / Asset processing		
Level of Impact:	Major/ Minor/ Unclear/ None		
If None please give justification:	Services and functionality are not expected to be changed but brought in line with expected behaviours		
Impacts on UK Link Manual/ Data Permissions Matrix:	N/A		
Level of Impact:	Major/ Minor/ Unclear/ None		
If None please give justification:	N/A		
Funding Classes:	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input checked="" type="checkbox"/> Shipper	33 %	N/A

	<input type="checkbox"/> National Gas Transmission	XX %	XX %
	<input checked="" type="checkbox"/> Distribution Network Operator	67%	N/A
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other [please specify]	XX %	XX %
ROM or funding details:	Cost Estimates to address these issues with an enduring solution are £110K		
Funding Comments:	Any changes that require funding to deliver an agreed solution are proposed to be funded in line with the related Service Area (Service Area 4) – this aligns to the DSC Budget and Charging Methodology provisions.		

Version Control

Document

Version	Status	Date	Author(s)	Remarks
0.1	Initial Draft	21/04/2026	James Barlow	For Peer Review