



DSC Delivery Sub-Group

Monday 21st October 2024

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of [Xoserve.com](https://www.xoserve.com)

Actions Outstanding October 2024

Title	Meeting Date	Action	Owner	Status	Update	Date Of Latest Update	Target Completion Date
24/0110	3/25/2024	2a.i. XRN5732 Inclusion of IGT MPRNs into specified existing DSC Processes. KD requested that further clarification on assessing how CDSP know that there is no misalignment of portfolio to ensure all meter points are captured before getting into deep design.	DSG (PO)	Open	PO advised that this is still being progressing with IGT customers at the moment and requested to c/f for further update in June DSG. Update DSG 24.05.24 PO advised that this is a change Xoserve have been developing to ensure that IGT MPRNs are included in the Gas Safety Regulation process. Xoserve have confirmed that this functionality is available and is primarily a case of ensuring IGTs have the information available and training to take this forward. C/F. Update 22nd July PO advised that this has been progressing well and will keep this action open until there is some understanding and stability of the processes that are in place. 19.08.24 Update PO advised that analysis has been completed and an update will be provided to ChMC and DSG of the specified DSC Services that are enabled for IGT MPRNs. PO continued by confirming that the annual Mod0431 Shipper/Transporter –Meter Point Reconciliation exercise has communicated that IGT MPRNs should be included within the extracts taken in 2024. 24/0110 XRN 5732 – 23/9/24 Update was provided under AOB during the meeting and action will remain on hold until November 2024	9/23/2024	11/25/2024



2. Changes in Change Development



2a. Change Proposal – For Initial Overview of the Change

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2a.i. XRN 5832 - DDP Release 4 2024/2025

2a.ii XRN 5835 - Extending the scope of existing ring-fenced DSC Change Budget funds to cater for Performance Assurance Committee discretionary activities

2a.iii. XRN 5818 – February 25 Major Release

XRN 5832 - DDP Release 4 2024/2025

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into delivery	

Change Type	Minor
Priority	High
Proposer	Xoserve
Change Proposal	Link to CP page

Change Description

This Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of DDP Release 4 2024/25 – this aims to provide transparency so the rationale of the priority being applied to DDP scope can be clearly understood.

- Work on XRN 5615 Vacant Sites – combination of updates to existing dashboards and new charts and tables continuing from Release 3
- Data modelling changes and dashboard development to enable vacant sites to update in existing DDP dashboards where relevant

DSC Service Area Associated Funding Split

Funded via annual DSC DDP change delivery costs

Proposed Funding split from Proposer

N/A

XRN 5835 - Extending the scope of existing ring-fenced DSC Change Budget funds to cater for Performance Assurance Committee discretionary activities

Customer Parties	Impacted parties	Change Type	Regulatory
Shipper	X	Priority	High
Distribution Network Operators (DNOs)	X	Proposer	Xoserve
National Gas Transmission	X	Change Proposal	Link to CP page
IGTs	X		
This vote is to approve the change into development			

Change Description

Each year within the CDSP Business Plan there is a funding provision added to the DSC General Change budget for the Performance Assurance Committee (PAC) this is in place to enable the PAC to update or develop new Performance Assurance Reports (PARR).

This Change Proposal (CP) is seeking to extend the budget purposes to those described in the DSC Service Description table, reflecting the evolving requirements of PAC to undertake discretionary activities, such as industry workshops, to review performance and gain additional market insight.

DSC Service Area Associated Funding Split

Service area 9 – Customer Reporting
Shippers 34%, NTS 7%, DNO & IGT 59%

Proposed Funding split from Proposer

N/A

XRN 5818 February 25 Major Release

Customer Parties	Impacted parties	Change Type	Major
Shipper	X	Priority	High
Distribution Network Operators (DNOs)	X	Proposer	Xoserve
National Gas Transmission		Change Proposal	Link to CP page
IGTs	X		
For Information			

Change Description

The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of this release and progress of February 25 Major Release

- XRN5614 Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations

DSC Service Area Associated Funding Split

N/A

Proposed Funding split from Proposer

N/A

2b. Change Proposal Initial View Representations

- None for this meeting

2c. Undergoing Solution Options Impact Assessment Review

- None for this meeting



3. Changes in Detailed Design



3a. Design Considerations

XRN5615 Design Considerations

Background

- XRN5615 'Establishing/Amending a Gas Vacant Site Process' will allow Shippers to warrant certain sites as being Vacant

September DSG

- Highlighted that we would like to know the potential Shipper volumes for Vacant site requests at Go-Live, and subsequent months

XRN5615 Design Considerations

Performance testing update

- The design team will put through a number of Vacant site requests, representing a single day's volume of requests for **Shippers** having a **Class 4 portfolio**
- Performance testing has started and will continue **until 1st November**.
- We will aim to report on Vacant sites service capacity in the Change Management Committee meeting on **13th November** (this falls after the 8th November Go-Live for the Vacant sites process)

3b. Requirements Clarification

- None for the meeting



4. Release/Project Updates

4. Release/Project Updates

- 4a. XRN5825 – Minor Release drop 13
- 4b. XRN5711 June 24 Major Release Status Update
- 4c. XRN5778 November 24 Major Release Status Update
- 4d. XRN5564 Gemini Sustain Plus Programme Update
- 4e. October DDP Update



4a. XRN5825 - Minor release drop 13

Scope for Information

Proposed scope for information

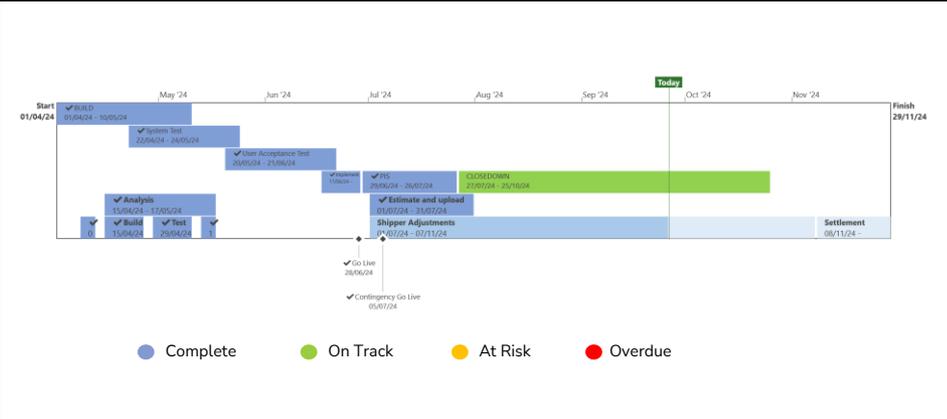
Release		XRN5825 - Minor Release Drop 13		
Implementation date		6 th December 2024 (Indicative Date)		
XRN	Title	Proposer	Benefitting	Funded by
5576	Winter Consumption Calculation for Class 4 with AMR fitted	Xoserve	Xoserve	Service & Operate
5794	Weather API Upgrade	Xoserve	Shipper, DNO, IGT, NGT	Service & Operate
Notes	<ul style="list-style-type: none">• Change purpose XRN5576 Winter Consumption Calculation for Class 4 with AMR fitted XRN5794 to upgrade Weather API to enable platform update.• Impact Assessment has confirmed there are no customer impacts associated with either change.• Change proposal to be presented for review at October ChMC.• Monthly status updates will be provided to ChMC throughout the delivery.• As the release will be funded from the service & operate budget there will be no requirement for a BER to approve draw down of General Change investment budget.• A closedown report will be presented to ChMC upon completion of this release.			
Decision	None required; update for information only			



4b. XRN 5711 June 2024 Major Release

XRN5711 – June 24 Major Release - Status Update

Overall Project RAG Status	
Schedule	Risks and Issues
RAG Status	Cost
Status Justification	
Schedule	<p>Overall release is tracking on target: Green, BER was approved in ChMC on 13/03. Build completed on 10/05, testing commenced on 22/04 completed on 21/06, implementation successfully completed on 28/06, with Post Implementation Support (PIS) completed on 26/07, Closedown on track to complete on 25/10.</p> <p>Progress update:</p> <ul style="list-style-type: none"> Implementation completed on 28/06 PIS complete on 26/07 Closedown in progress, CCR submitted for approval for closedown to complete on 25/10 Upload, read estimation and notification for 82k Meter Points impacted by the P1 incident (MOD855) completed for circa 82k Meter Points. Settlement adjustments to be submitted by 29/11 <p>Decision in October ChMC: none</p>
Risks and Issues	<p>XRN5675 There is a risk that a change request may need to be delivered to cater for an update to the proposed combined read estimation and upload functionality to include the ability to bulk upload readings estimated offline for the 82k Meter Points impacted by the P1 Incident (MOD855). This is required to enable us to correct the settlement positions of the impacted parties through a billing adjustment if it is determined that re-estimating the reads at the point of upload is not preferred. Change Order UKLP-CR-107 in progress to deliver solution to correct the settlement position of the impacted parties.</p>
Cost	<p>Customer Contingency for XRN5675 - £42,735, Change Order UKLP-107 spend of £32,822.75 allocated against Customer Contingency. Forecast to complete delivery against approved BER</p>
Scope	<p>XRN5573B - Update To The Priority Consumer Process XRN5675 - Implementation of 0836S - Resolution of Missing Messages</p>





4c. XRN 5778 November 2024 Major Release

XRN5778 – November 24 Major Release- Status Update

Overall Project RAG Status			
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
Schedule	<p>Overall release is tracking on target; Green, BER approved at ChMC on 12/06. xrn5615, xrn5720 and xrn5585 currently in testing.</p> <p>Progress Update:</p> <ul style="list-style-type: none"> Build on track to complete -27/09 User acceptance testing for XRN5615 in progress , due to complete – 04/10 System integration testing for XRN5615 in progress due to complete – 01/10 System testing for XRN5720 on track due to complete - 27/09 Market Trails for XRN5720 on track to commence - 01/10 <p>Upcoming Communications:</p> <ul style="list-style-type: none"> Implementation Approach/Plan (CHMC Deck) - 11/09 Customer Awareness Session (Online Meeting) – 09/10 Confirmation of Planned Implementation (Email/Web) – 07/11 Successful/Unsuccessful Implementation (Email/Web) – 08/11 (XRN5 5615/5720) 12/11 (XRN5585) CCR (ChMC Deck) – 12/03 <p>Decision in October ChMC: None</p>	<p> ● Complete ● On Track ● At Risk ● Overdue </p> <p>Implementation date of 08th November for XRN5615 and XRN5720, the contingency date is 15th November Implementation date for XRN5585 - FWACV2 – 12th November</p>	
Risks and Issues	None		
Cost	Forecast to complete delivery against approved BER		
Scope	XRN5585 - Flow Weighted Average Calorific Value - Phase 2 Service Improvements (FWACV2) XRN5615 - Establishing/Amending a Gas Vacant Site Process (Modification 0819) XRN5720 - Modification IGT 173 Gateway delivery for RPC backing data		



4d. XRN 5564 Gemini Sustain Plus Programme Update

XRN5564 Gemini Sustain Plus

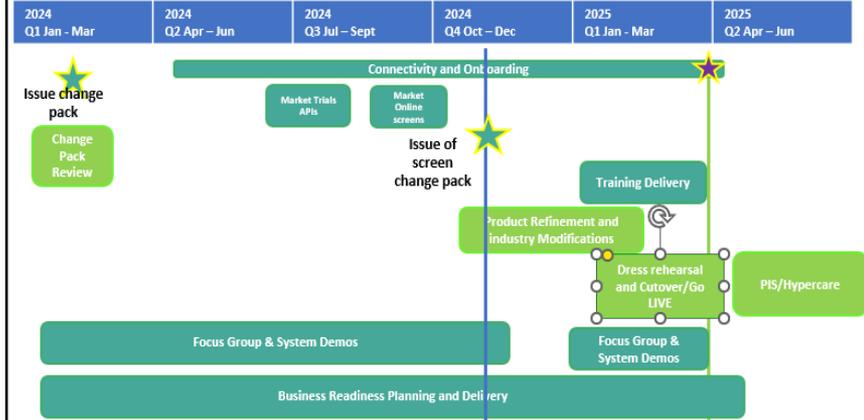
October 2024 ChMC Dashboard	Overall Project RAG Status		
RAG Status	Schedule	Risks and Issues	Cost

Status Justification

Overall Programme RAG status is **Green**. During the winter period the programme will focus on Product Refinement and implementation readiness activities.

Programme Overview:

- The Market Trials (MT) for Online screens and APIs is set to concluded on the 4th October. We had 179 Gemini users across 76 organisations participate in Market Trials.
- We have received 5 star feedback on all training e-modules that are available in the Learning Management system from Market Trials participants .
- End to end (E2E) of the Gemini business processes is on track to complete for 28th September
- Performance testing is on track to complete for 28th September.
- All external user training content creation is on track to complete for 28th September.
- The Screen Pack is on track to be approved internally (new UI and enhancements).
- The Programme has commenced the Product refinement activity for Regulatory Modifications that will be included in March 25 implementation.



Programme next steps:

- Product refinement will continue to progress.
- Training content will continue to be developed for internal stakeholder and existing modules will be refined
- User refinement will start to prepare access for go-live.
- Continue to hold support sessions for connectivity, onboarding and API queries.
- Issuing of the Gemini Sustain Screen pack and updated Change Pack to notify of revised implementation date.

Schedule

XRN5564 Gemini Sustain Plus

October 2024 ChMC Dashboard	Overall Project RAG Status		
	Schedule	Risks and Issues	Cost
RAG Status			
Status Justification			
	<p>Engagement Opportunities</p> <ul style="list-style-type: none"> Gemini Sustain Plus Focus Group - The next focus group is the 21st October. The Focus Groups will provide valuable insight into operational and technical developments within the programme including demonstrations of screen changes and improvements. We will be focusing on a deep dive on outputs and key learning from Market Trials and details on readiness activities the programme will undertake for the next 6 months. Onboarding (Personal Accounts) – Gemini users will receive an invite from the upgraded Gemini system to onboard to Gemini. These are not phishing emails and may go to your users Junk email folders depending on your organisations email settings. We strongly urge organisations to ask their Gemini users to complete their onboarding so that we can resolve any issues. Onboarding (API accounts) All – API credentials will have been shared with your Nominated lead to enable you to switch over to new and live Gemini API gateway. The latest versions of the API specification, URL end points and schema files are available on our dedicated webpage. Training – The Gemini Learning management system that Market Trials Users received access to has received much positive feedback and 35% of users have completed all mandatory modules. Further communications on how the rest of the industry will access this tool will be shared in the new year along with a full suite of e-modules that will cover all Gemini processes. If you have any queries about any of the above please let us know : geminiengagement@correla.com 		
Scope	<p>The re-platform and development of the Gemini application and all processes. Further information can be found on the Xoserve XRN5564 webpage. A dedicated webpage is now available with FAQs collated so far and will develop over the course of the programme. Gemini Sustain Plus (xoserve.com).</p>		



4d. October 2024 DDP Update

Agenda

1. Roadmap update
2. Latest focus

Roadmap

2023

2024

Release 4
Oct - Nov

Release 5
Dec - Jan

Release 6
Feb - Mar

Release 1
Apr - May

Release 2
Jun - Jul

Release 3
Aug - Sep

Release 4
Oct - Nov

Release 5
Dec-Jan

Release 4 – DN portfolio

Complete

Release 5 – XRN 5605
(IGT Mod 159V), XRN 5607
(AQ Corrections)

Complete

Release 6 - DN Portfolio
History, IGT MDD

Complete

Release 1 – Hydrogen Trials

Complete

Release 2 – Hydrogen Trials

Complete

Release 3 – XRN5615
Vacant Sites / AQ at Risk

Complete

Release 4 – XRN5615
Vacant Sites

In
Progress

Release 5 - Shipper Pack,
DN AQ Tracking

Upcoming

Goals:

- Work on XRN 5615 Vacant Sites – combination of updates to existing dashboards and new charts and tables which will continue into Release 4
- Data modelling and dashboard development to enable vacant sites to update in existing DDP dashboards where relevant
- Continue Development of AQ at Risk data model and dashboard

Update:

- Data modelling and initial dashboard development to allow further development and deployment of updated and new Vacant Sites dashboards in Release 4 is proceeding to plan with no risks currently identified to the expected delivery
- As of 26th September, AQ at Risk deployment is in final stages of test and still targeting the end of Release 3 – update to be given verbally at ChMC on 9th October

Goals:

- Continue Work on XRN 5615 Vacant Sites – combination of updates to existing dashboards and new charts and tables continuing from Release 3
- Continued Data modelling changes and dashboard development to enable vacant sites to update in existing DDP dashboards where relevant

Update:

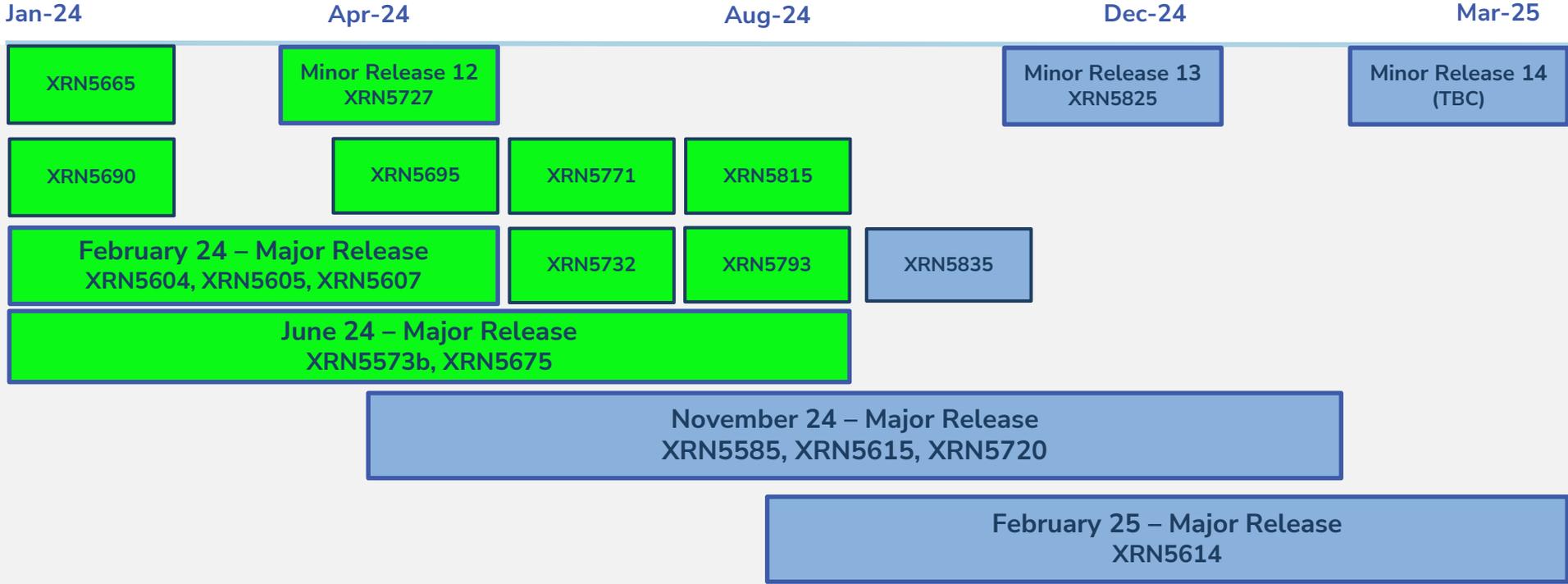
- We are continuing the work started in Release 3 to update DDP features for Vacant Sites Changes
- Relevant Dashboards updated to reflect new Vacant Sites processes and new Vacant Sites dashboards deployed



5. Change Pipeline

Change Delivery Plan

January 24 – March 25



Delivery Key

-  = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
-  = Indicative / Target Implementation Date – Changes are planned for delivery – Funding and/or Implementation Date not yet approved by ChMC
-  = Implemented Change / Release

Delivered Changes - January 2024 – June 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Status
5665	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	N/A	January 24	Adhoc	Delivered
5690	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	N/A	January 24	Adhoc	Delivered
5604	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	Delivered
5605	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	Delivered
5607	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	Delivered
5727	Minor Release 12 - XRN5582 Energy Invoice Upload from UK Link to Gemini	Xoserve	CDSP	N/A	N/A	10 th May 24	Minor	Delivered
5695	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)	NGT	NGT Shipper	NGT	N/A	22 nd May 24	Adhoc	Delivered
5771	Amendments to Demand Side Response (DSR) Arrangements – Modification 0866)	NGT	ALL	NGT	N/A	10 th June 24	Adhoc	Delivered
5732	Inclusion of IGT MPRNs into specified existing DSC Processes	BUUK	IGT Shipper	TBC	N/A	1 st June 24	Adhoc	Delivered
5675	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171)	SEFE	Shipper	Shipper	£120k (ROM estimate)	28 th June 2024	Major	Delivered
5573 B	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Shipper DN	£97k	28 th June 2024	Major	Delivered

Change Delivery Plan – July 2024 – March 2025

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
5815	New Performance Framework Administrator (PAFA) Service Contract Procurement 2024	Xoserve	Shipper DN NG IGT	Shipper DN NG IGT	£68k	5th July 2024	Adhoc	Firm
5793	Platform to support Performance Assurance Committee (PAC)	Xoserve	Shipper DN IGT	Shipper DN IGT	*£21k	18 th August 2024 (Following BER Approval at ChMC)	Adhoc	Firm
5835	Extending the scope of existing ring fenced DSC Change Budget funds to cater for Performance Assurance Committee discretionary activities	Xoserve	All	N/A	N/A	Immediately upon approval at ChMC	Adhoc	Firm
5615	Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)	Centrica	Shipper DN IGT	Shipper DN	£685k	8 th November 2024	Major	Firm
5720	Gateway delivery for RPC backing data (IGT173)	EON	Shipper IGT	Shipper IGT	£50k	8 th November 2024	Major	Firm
5585	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	£385k	8 th November 2024	Major	Firm
5825	Minor Release 13 – delivery of following internal changes; <ul style="list-style-type: none"> • XRN5576 Winter Consumption Calculation for Class 4 with AMR fitted • XRN5794 to upgrade Weather API to enable platform update 	Xoserve	All	N/A	N/A	6 th December 2024	Minor	Indicative
5614	Improving IGT SMP New Connection Registrations Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	*£120k revised following design	28 th February 2025	Major	Firm

Change Backlog Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	October '24 - ChMC Update
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	Analysis	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
5702	Update to assess the replacement of Facsimile as a form of communication – Modification 0864S	NGT	All DSC Customers	TBC	Design	Continue to support Modification development with a view to establish agreed Customer requirements and viable solution being progressed into detailed analysis with supplier ahead of Detailed Design being published
5784	Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements	SEFE	Shipper DN NGT	TBC	Design	Change Proposal presented to May ChMC and approved into process Customer requirements presented to DSG on 24 th June for review and input Detailed Design being finalised ahead of publication in November
5473	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target end of 2024 update for DSC customers
5569	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Requirements	Initial analysis shared with Proposer wc 22 nd April Further development and clarification of data requirements taking place with IGTs and DNs in June and early July 24. Subject to agreeing scope and requirements, delivery of viable solution is being targeted for September / October 2024.
5806	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	Analysis	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource
5808	Providing Notification to DNs and IGTs for Capacity and Nomination Referrals Awaiting Action	Cadent	DN IGT	DN	Requirements	Change Proposal raised by Cadent – requirements and specification to be drafted and confirmed with DN and IGT customers ahead of solution being developed
5810	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Requirements	Change Proposal raised by Cadent – requirement clarification session to be arranged ahead of solution analysis

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	October '24 ChMC Update
<u>5616</u>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Tbc	Agreed following September ChMC that change would be placed on hold whilst data cleansing activities were progressed – change to be revisited in December
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	Tbc	Tbc	Continue to support regulatory development and provide update to ChMC once status of Modification changes

DSC Change Pack Consultation Plan

(2 month view)

Oct- 24

Nov - 24

Dec - 24

*No Change Packs anticipated to be published for consultation in October

XRN5784 Modification 0862 Amendments to the current Unidentified Gas Reconciliation Period arrangements

XRN5702 – Update to assess the replacement of Facsimile as a form of communication
– Modification 0864S

Delivery Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack

6. AOB



Annex – For Information



7. DSC Change Management Committee Update

ChMC 9th October 2024 Meeting

Change Management Committee Update – 09.10.24 ChMC Meeting

The Change Management Committee post meeting update can be found [here.](#)



8. REC Change Update

REC Change

Key highlights for this month

On the next few pages are the usual slides on the ongoing changes and updates. We would like to draw your attention to the following updates which we will discuss at the meeting.

R0148 Introduction of classification-based access model into the REC in support of Open Data

- Discussions ongoing around solution, Change request received for the Gas Consolidated report.

R0201 Creation of a Tool to Manually Correct ERDS / CSS Discrepancies

- Xoserve have submitted feedback and concerns on this change to the Code Manager.

I0175 - Introducing a Reasonable Endeavors Scheme within the REC

- We presented options and considerations for this scheme moving to REC at the recent Theft issues group. No objections were received. Next steps are with RECCo to consider the future of the Reasonable Endeavors Scheme and how this can transition seamlessly into REC.

The following issues were raised on the back of queries raised at the REC Issues Group (RIG), we are supporting the Code Manager to provide understanding of existing gas processes, support their assessment of the issue and where relevant any background to issues

I0172 - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations

I0196 - Requiring the Supplier/Shipper to validate and enrich the data from the MEM prior to updating this in CDSP

I0198 - Gas MEMs move towards a single interface for key market messages

I0199 - A process for resolution of gas unregistered sites

REC Change

R0080 - Improvements to 'Failed to Deliver' CSS Messages

- Determined no action as GRDA, testing support no required

R0120 Search GES API using Meter Serial Number

- CR raised by RECCo, Change will be delivered in February 25

R0148 Introduction of classification-based access model into the REC in support of Open Data

- Discussions ongoing around solution, DIA ongoing for a Gas Consolidated report

R0169 Introduction of End of Gate Closure notifications

- Discussions w/ DCC around design document planned for October, IA to follow.

R0178 Improvements to CSS Business Process Logic

- DCC are still impacting this change.

R0201 Creation of a Tool to Manually Correct ERDS / CSS Discrepancies

- Xo have submitted our feedback and concerns to the Code Manager

R0203 CSS Retry Strategy

- Consultation ongoing, Xoserve will need to support the development of this Change

September Impact Assessments:

Returned: RFI for I0172 - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations

Ongoing: DIA for the Change Request for the Gas Consolidated report

Expected in September:

I0195 - Addition of MEMs to the Gas Enquiry Service (GES) API

I0198 - Gas MEMs move towards a single interface for key market messages

Monitoring Until Delivery

R0092 - DCC Service Level Agreements for the Switching Incentive Regime and **R0092a** - DCC Service Level Agreements for the Switching Incentive Regime (Alternative)

R0094 - Clarify obligations on gas meter exchanges that occur close to CoS

REC Issues List

[I0172](#) - End-to-End New Connections Process Review to Eliminate Issues Related to New Builds and Similar Situations

[I0173](#) - Improvements to the Theft Detection Incentive Scheme (TDIS)

[I0174](#) - Mandating ETTOS follow up

[I0175](#) - Introducing a Reasonable Endeavours Scheme within the REC

[I0176](#) - Creation of an Energy Theft Detection and Resolution Body

[I0184](#) - Gas Meter Type Code - Thermal Mass Measurement

[I0186](#) - Non-dual fuel Gas PSR customer

[I0196](#) - Requiring the Supplier/Shipper to validate and enrich the data from the MEM prior to updating this in CDSP

[I0198](#) - Gas MEMs move towards a single interface for key market messages

[I0199](#) - A process for resolution of gas unregistered sites

[I0200](#) - Improving address management targets

REC Key Terms

GRDA – Gas Retail Data Agent.

IA – Impact Assessment.

DIA – Detailed Impact Assessment.

SPIA – Service Provider Impact Assessment

PIA – Preliminary Impact Assessment

Party IA – Party Impact Assessment

DCC – Data Communications Company

CSS – Central Switching Service

FCR – Final Change Report

CM – Code Manager (Includes RPA, RTS & RPS)

TEP – Technical Expert Panel

RPA – REC Performance Assurance (Deloitte)

RTS – REC Technical Services (Capgemini)

RPS – REC Professional Services (Gemserv)

RFI – Request for information

PAB – Performance Assurance Board

CAB – Change Advisory Board

ETTOS - Energy Theft Tip Off Service



9. Portfolio Delivery

9. Portfolio Delivery Overview POAP

- The POAP is available [here](#).

Outages

Change Request Number	Impacted System	Outage Duration				Brief Description	Committee Notified Date
		Start Date	Start Time	End Date	End Time		
XRN5564 – Gemini Sustain	Gemini	23/03/2025	03:15	23/03/2025	13:00	<p>Gemini Sustain Implementation The Gemini Sustain Plus Programme will implement the upgraded Gemini system. During this phase the programme will switch from the current Legacy Gemini and redirect interface connections to the upgraded Gemini system as well any delta data migration.</p> <p>The activity starts within the scheduled maintenance window and will require an extended outage currently anticipated to be complete by 1pm (including all batch catch up activities), the Gemini system will not be available during this time frame.</p>	11/09/2024

Goals:

- Complete dashboard development for Hydrogen Trials to enable dashboards for DSC customers (Shippers & IGTs)
- Deploy dashboards for all customer groups

Outcomes:

- Complete end to end development for all Hydrogen Trial dashboards to accommodate all future Hydrogen Trials
- Deploy Hydrogen dashboards
- Work on AQ at Risk dashboard (Feature deferred to Release 3)

Goals:

- Data model development for Hydrogen Trials to enable dashboards for DSC customers
- DN dashboard development

N.B. Completion and release of dashboards for all DSC customers will conclude in Release 2

Outcomes:

- Complete data model for Hydrogen Trial dashboards to accommodate all future Hydrogen Trials
- Develop / build the dashboard functionality for DNs