DSC Delivery Sub Group

22nd August 2022 at 10:30am
Microsoft Teams Meeting

Meeting Minutes

Industry Attendees		
NAME	**ORGANISATION**	**INITIALS**
Ben Mulcahy	NGN	BM
Jo Hargreaves	Centrica	JH
Andrew Peat	EON	AP
Steph Podgorski	Generis	SP
Kirsty Dudley	EON	KD
Robert Johnstone	Utilita	RJ
Tom Stewart	WWU	TS
Andrew Rowlands	ESG	AR
Graeme Cunningham	Centrica	GC

Xoserve Attendees	
Paul Orsler (Chair)	PO
Simon Harris	SH
James Barlow	JB
Vikki Orsler	VO
Salma Khan	SK
Michelle Niits	MN
Radhika Rajendran	RR
Ellie Rogers	ER

Slides available here.

1. General Meeting Administration

1a.   Welcome and Introductions
Paul Orsler started the meeting notifying customers that these meetings are recorded, with the plan to publish the recordings on the website. PO stated that the recordings would be kept on the website for 12 months and then archived.

1b.   Previous DSG Meeting Minutes and Action Updates
PO noted that the minutes from the previous meeting were accepted and approved by DSG. PO advised there were no open actions in the action log.

2. Changes in Capture

2a. New Change Proposals – Initial Overview of the Change

2a.i.   XRN 5546 - Resolution of Address Interactions between DCC and CDSP
James Barlow (JB) presented slide 6 and gave a brief overview of the change. JB noted that this change is seeking to split out the energy that is currently provided by class at a UK level to be by class by EUC. Kirsty Dudley (KD) asked whether Xoserve had a view how simple or complex the changes were to make. PO noted that it is a reporting changes and likely be a change to the logic of the report. It is not expected to be a complex change and would look to deliver in an ad hoc release.

2a.ii.   XRN 5533 - (FEB 23) Change Proposal
PO provided an overview of slide 7 and confirmed this change is administrative, allowing Xoserve to create a Major Release which ties all individual changes (child) included in the Release to a parent change. Slide 7 confirms which changes are included in the Feb-23 Major Release.

2a.iii.   XRN 5545 - Hydrogen Trial Visualisation dashboards
Salma Khan (SK) provided an overview of slide 8. SK explained that the change has been raised so that industry parties could gain oversight of all the supply meter points that are involved in the 100% or blended hydrogen trials through a visualization dashboard. The visualization dashboard would show any impacted changes or updates to the Supply Meter Point, such as meter exchanges or change of Supplier or meter read submission. This aims to allow the industry parties to have access to the information to make sure that any end consumers aren't going to be affected during the time they run the hydrogen trial.
KD asked for clarification on the likely solution platform and whether this had been defined yet. KD also asked for a view on whether GES would be considered as a solution option and the impacts of such. Simon Harris (SH) confirmed requirements are being defined and several different solution options may exist and will be explored (e.g: DDP, Web based data sets).

KD explained that solutions should consider minimising impact to Shipper businesses, reusing existing technology if possible and in addition, as a desire to get this solution in place as soon as possible. SH and PO noted this feedback and confirmed it will be considered as part of the solution development.

Tom Stuart (TS) asked for clarification around the frequency of data updates and how that might feed into possible solutions. SH noted that the CDSP want to be able to provide the required information in the quickest time possible and that will feed into what the potential solution options.

KD asked whether a target implementation date has been set for this change. SH responded that no set date has been determined.

2a.iv.   XRN 5546 - Resolution of Address Interactions between DCC and CDSP

SH provided an overview of slide 9. It was confirmed that the change has been raised to support aligning address data between UK Link systems and the DCC. SH confirmed that it will be starting analysis of the data that the DDC have provided to understand where the inconsistency is. KD queried whether the analysis was limited to sites DCC have identified and whether this is a 1 off exercise. SH confirmed that the priority was to assess the details DCC have provided and work with Shippers, IGTs and DNs to improve data quality using existing address update functionality. SH continued that solutions would look to allow analysis and data correction exercises to take place on a regular basis if needed. SH confirmed that work will continue with the DCC to identify further scenarios where address data issues exist.

PO confirmed that solution options and analysis will be brought back to this group for review and to gain further input from customers.

2a.v.   XRN 5547 - Updating the Comprehensive Invoice Master List and INV template v1.0

PO presented slide 10 and explained how this change is being split into 2 parts. Part 1 being the clarity and usability of the Master Invoice spreadsheet. Part 2 focuses more on the content of the invoicing templates themselves. PO noted this change will need to be developed with input from the DN pricing managers. KD queried how Xoserve intended to progress the two parts of the proposal. PO confirmed Xoserve intend to progress the proposed changes to the documentation with DN pricing managers and in parallel would look at the functional changes that would be needed to the invoicing templates. Tom Stuart (TS) noted that the change appeared a to be a positive one. Andrew Peat noted that this would be in everyone's best interest.

2b. Change Proposal Initial View Representations

2b.i. XRN 5482 RGMA replacement reads.

James Barlow (JB) presented slides 14 – 19. This included a recap on the background of the change which has been raised by Scottish Power to resolve a current inability to replace RGMA meter readings. JB went on to note the key considerations that have been identified which include a need for the solution to align to industry principles relating to read replacements. JB continued by providing visibility of customer requirements that have been captured for this change.

KD queried whether requirements would be progressed and delivered individually or as a consolidated change. JB confirmed this change will be progressed as a single solution and delivered as one change. JB clarified in future, Xoserve will look to clarify if requirements can be progressed independently.

2c. Undergoing Solution Options Impact Assessment Review

2d. Solution Options Impact Assessment Review Completed

3. Changes in Detailed Design

3a. Requirements Considerations

3b. Design Clarification

3b.i. XRN 5298 - H100 Fife Project - Phase 1 (Initial Assessment)
Radhika Rajendran (RR) gave an overview of slides 26/27. This included giving a brief background of the change and confirmed that the solution has been updated to provide additional data items within Shipper reports to support better tracking of data for the related Hydrogen sites. No comments were raised by customers.

3b.ii. XRN 5186 - Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs
Michelle Niits (MN) presented slides 28 and 29 and gave an overview of the change. MN clarified that because the implementation of 5186 was agreed to be no earlier than the June 2023 Major Release, an interim process which will support Shippers and Networks until a UNC compliant solution can be implemented, has been proposed. MN continued to provide clarification of the arrangements of the interim process as outlined in the slides.
TS asked when the data would be needed by to support the interim process. MN confirmed that once the Change Pack consultation has finished Xoserve will write out to DNs requesting the data. This is expected to be in September. TS asked if, between the interim and the enduring solution, if there was to be a new NExA agreement drawn up, can it still be included. MN confirmed that Xoserve would be aware of any new NExA agreements and would work with DNs to ensure any additional data that is needed could be captured to support the enduring solution.

4. Major Release Update

4a. FWACV
PO noted that the project status has remained amber and is targeting 1st of September 2022 implementation date. No further comments were raised by DSG representatives.

4b. Dec 21 to Apr 22 Changes in Design ChMC February 2022
PO confirmed that following approval of the final changes issued in August's Change Pack, the design phase for the associated changes will have completed. No further comments were received.

5. Change Pipeline
PO presented slide 37 - 41. PO explained that this information gives customers a single view of all known DSC changes that are proposed to be delivered within the next 12 – 18 months. In addition,

PO confirmed that the information includes links to the relevant change documents and will help Xoserve work with customers to prioritise changes going forward

6. AOB
SH reminded customers that use CMS, that there are Market Trials happening, details of which can be found on Xoserve's website. DSG representatives were encouraged to sign up to the Market Trials.

This was the end of **22nd August 2022** DSC Delivery Sub Group meeting. Next Meeting: (19th September 2022)

If you have any questions relating to the above meeting minutes, please email **uklink@xoserve.com**