

# DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured ■  
 Xoserve to fill out all of the information in the sections coloured ■

## A1: General Details

Change Reference:	XRN 5546		
Change Title:	Resolution of Address Interactions between DCC and CDSP		
Date Raised:	20/07/2022		
Sponsor Representative Details:	Organisation:	Xoserve	
	Name:	Emma Smith	
	Email:	Emma.smith@correla.com	
	Telephone:	0121 229 2194	
Xoserve Representative Details:	Name:	Dave Addison	
	Email:	dave.addison@xoserve.com	
	Telephone:	0121 229 2138	
	Business Owner:		
Change Status:	<input type="checkbox"/> Proposal	<input checked="" type="checkbox"/> With DSG	<input type="checkbox"/> Out for Review
	<input type="checkbox"/> Voting	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected

## A2: Impacted Parties

Customer Class(es):	<input checked="" type="checkbox"/> Shipper	<input checked="" type="checkbox"/> Distribution Network Operator
	<input type="checkbox"/> NG Transmission	<input checked="" type="checkbox"/> IGT
	<input type="checkbox"/> All	<input type="checkbox"/> Other <Please provide details here>
Justification for Customer Class(es) selection		

## A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	<p>As part of CSS, Retail Energy Location (REL) address has been introduced looking to improve data quality across the energy industry and assist with the facilitation of the Centre Switching Service.</p> <p>DCC have identified 3 different data sets of addresses that would need to be investigated and where relevant the Meter Point Location (MPL) updated within CDSP systems to aid the quality of the REL.</p>
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Change Description:	<p>The DCC have identified a number of potential scenarios in relation to the REL address and the details held within CDSP systems. This could potentially cause issues when communicating flows between CDSP and CSS. To remedy this, we would need to evaluate the DCC findings and look to take appropriate action to mitigate the potential data quality issues.</p> <p>Potential areas for analysis are as follows:</p> <ul style="list-style-type: none"> <li>• 270k – where gas / elec Supply Meter Points shared the same comms hub, but that the gas / electricity Supply Meter Points had differing addresses</li> <li>• 1.8k – historic addresses – assumed to be sites that no longer exist, or has been subdivided</li> <li>• 30k – further address challenges</li> </ul> <p>There is an obligation on DSC parties to maintain the data within the Supply Point Register and Meter Point Location.</p> <p>We need to analyse the data from DCC and identify and implement the relevant process with DSC parties to respond to contacts from the DCC.</p>	
Proposed Release:	Adhoc	
Proposed Consultation Period:	<input type="checkbox"/> 10 Working Days	<input type="checkbox"/> 15 Working Days
	<input type="checkbox"/> 20 Working Days	<input checked="" type="checkbox"/> Other – not required

#### A4: Benefits and Justification

Benefit Description:	<p>By establishing a process we will support the CSS Switching Programme objective to reduce erroneous switches.</p> <p><i>What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?</i></p>	
Benefit Realisation:	<p>Following implementation of process and update of Meter Point Locations as applicable.</p> <p><i>When are the benefits of the change likely to be realised?</i></p>	
Benefit Dependencies:	<p>TBC. Other parties ability to undertake the revised process</p> <p><i>Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.</i></p>	

## A5: Final Delivery Sub-Group (DSG) Recommendations – Removed

(see Section C for DSG recommendations)

## A6: Service Lines and Funding

Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment
	<input type="checkbox"/> Shipper	XX %	XX %
	<input type="checkbox"/> National Grid Transmission	XX %	XX %
	<input type="checkbox"/> Distribution Network Operator	XX %	XX %
	<input type="checkbox"/> IGT	XX %	XX %
	<input type="checkbox"/> Other <please specify>	XX %	XX %
ROM or funding details:			
Funding Comments:			

## A7: ChMC Recommendation – Initial Review

Change Status:	<input checked="" type="checkbox"/> Approve	<input type="checkbox"/> Reject	<input type="checkbox"/> Defer
DSC Consultation Issue:	<input type="checkbox"/> Yes		<input checked="" type="checkbox"/> No

Please send the completed forms to: [uklink@xserve.com](mailto:uklink@xserve.com)

# Version Control

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## Document

Version	Status	Date	Author(s)	Remarks
1.0	CP Raised	25/07/2022	Molly Haley	
2.0	Approved	15/08/2022	Chan Singh	Updated with outcome from ChMC 10/08/2022