DSC Delivery Sub-Group

Monday 20th June 2022

1b. Previous DSG Meeting Minutes and Action Updates

- The DSG Actions Log will be published on the DSG pages of Xoserve.com

2. Changes in Capture

2a. Change Proposal – For Initial Overview of the Change

- XRN 5316 - Rejecting a replacement read with a pre-Line in the Sand (LIS) read date
- XRN 5455 - Implementation of NTS related UNC Modifications
- XRN 5505 - Amendments to the Service description Table v24 – Update
- XRN 5515 CP - Hydeploy close down
- XRN 5517 CP - Hydrogen website development v.01

All can be found using the following link.

XRN 5316 - Rejecting a replacement read with a pre-Line in the Sand (LIS) read date

This change seeks to reject replacement Meter Reads, using an existing rejection code, provided by either the DMSP or Shipper User where the read date is prior to the current LIS date.

XRN 5455 - Implementation of NTS related UNC Modifications

Implementation of UNC Modification 0779/0779A as per the solutions set out in the modifications and subsequent requirement gathering workshops.

XRN 5515 CP - Hydeploy close down

As part of XRN5014, the effected Supply Meter Points within the HyDeploy2 Live Pilot had an "AQ Backstop" set to retain the integrity of the AQ while the supply meter point was consuming 20% Hydrogen Blend.

HyDeploy2 Live Pilot has now finished, so there is a need for the 'AQ Backstop' to be removed, ensured that there has been no detrimental impact on the SMP AQs values, and the balancing/settlement process has been unaffected, as per original project plan.

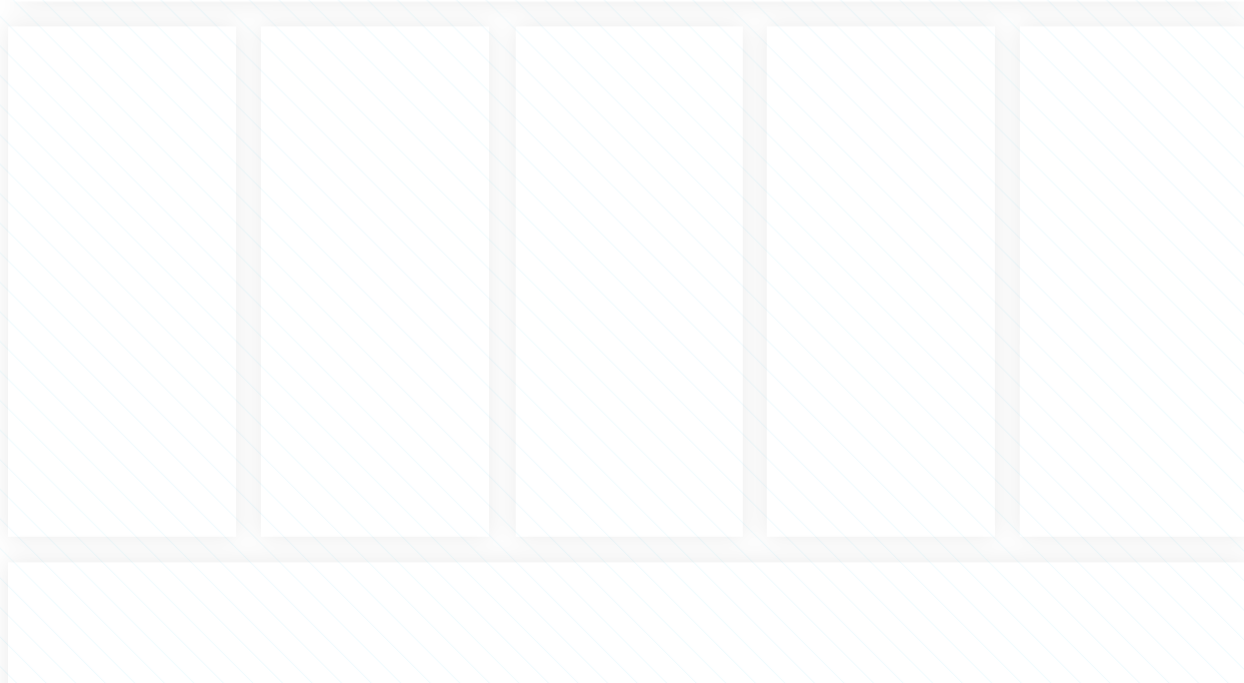# XRN 5517 CP - Hydrogen website development v.01

Design website options – need something like Findmysupplier, where an end consumer can enter address details and determine if Hydrogen is available currently, or see when it is coming, and log interest in becoming a Hydrogen consumer. This should be for both domestic and I&C consumers if possible. Something similar was built by BT for the rollout of broadband. Ideally needs to show the same details as findmysupplier but with the addition of a hydrogen ready section.

2b. Change Proposal Initial View Representations

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None for this meeting

2c. Undergoing Solution Options Impact Assessment Review

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- None for this meeting

2d. Solution Options Impact Assessment Review Completed

Change Overview

XRN5469 – Increasing the Frequency of FSG Payments

Cadent have asked Xoserve to assess the feasibility and impact of increasing the frequency of FSG (Failure to Supply Gas) payments with the aim to ensure that Distribution Networks have increased capabilities to them that support them in meeting their FSG License obligations during gas supply interruption events.

Currently FSG payments, for all DNOs, are processed on a weekly basis following the process steps below:

1. FSG submissions are received on a weekly basis every business Monday before 10am
2. FSG submissions can be received on a force-majeure ad-hoc basis (any business day, any time)
3. Charges (credits) are raised in the UK-LINK system
4. Invoicing team administrator checks credits to be issued, by running the 'Liability Simulation' process
5. Invoicing Team Manager authorises, and credits are applied using the standard invoicing process
6. System invoice creation runs daily 09:30-15:30, every 2 hours
7. Invoice (credits) are sent to the Shipper on the next business day after initial FSG submission.

Solution Options

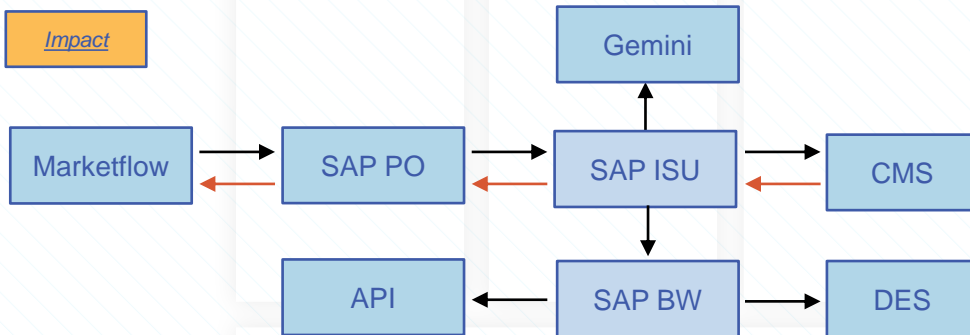| 1 | Supplement exiting team to run process daily on behalf of all Distribution Networks |

1 – Supplement existing team to run process daily on behalf of all Distribution Networks

Supplementing the existing Invoicing team, with additional Full Time Employee (FTE), which will enable:
1. FSG submissions to be received from Distribution Networks on a daily basis (every business day).
2. Optionality for Distribution Networks to retain FSG submissions weekly if preferrable (every Monday).
3. Submissions received after 10am, each day, are treated as having being received on the next business day.
4. FSG submissions processed into credits and issued via invoice daily

Supplementing the existing Invoicing team with an additional 1 FTE will ensure the above arrangements can be put in place and delivered to Distribution Network Customers

Impacted Systems

| Impact |

```
Marketflow → SAP PO → SAP ISU → CMS
                        ↑↓
                      Gemini
API ← SAP BW → DES
```

Overall Impact	Release Type	High Level Cost Estimate
Low	N/A	60,000 GBP p.a.

Assumptions

- That there will be no system changes to deliver this change
- No impact to Shipper or DN processes / systems
- No change to current system invoice creation runs (daily)
- No change to current KPI (100% FSG invoice credits notified to Cadent/Other DNOs next business day
- Consideration of options around sending FSG payments direct to Suppliers / customers from the CDSP excluded from this assessment
- Distribution Networks and Shippers are able to move from weekly to daily FSG submissions and daily accounts receivable processing
- The enhanced process could be made available as soon as recruitment and training are successfully completed – which is expected to take approx. 3 months from funding approval.

Option 1 - System Impact Assessment

	Reports (BW)	Interface	Conversion	Enhancements	Workflow	Data Migration
System Component:	n/a	n/a	n/a	n/a	n/a	n/a
Impacted Process Areas:	n/a	n/a	n/a	n/a	n/a	n/a
Complexity Level (per RICEFW item):	n/a	n/a	n/a	n/a	n/a	n/a
Change Description:	n/a	n/a	n/a	n/a	n/a	n/a

	ISU	BW	PO	AMT	DES	API
Test Data Prep Complexity:	n/a	n/a	n/a	n/a	n/a	n/a
Unit and System Test Complexity:	n/a	n/a	n/a	n/a	n/a	n/a
Pen Test Impact:	n/a	n/a	n/a	n/a	n/a	n/a
Regression Testing Coverage:	n/a	n/a	n/a	n/a	n/a	n/a
Performance Test Impact:	n/a	n/a	n/a	n/a	n/a	n/a
Market Trials:	n/a	n/a	n/a	n/a	n/a	n/a
UAT Complexity:	n/a	n/a	n/a	n/a	n/a	n/a

Option 1 - Process Impact Assessment

Process Area	Complexity	File Formats	Exceptions	External Screens	Batch Jobs	Performance Test?	CSS Code Conflicts
SPA	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Metering (Reads)	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Reconciliation	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Invoicing – Capacity	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Invoicing – Commodity	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Invoicing – Amendment	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Invoicing – Other	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Rolling AQ	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Formula Year AQ	n/a	n/a	n/a	n/a	n/a	n/a	n/a
RGMA	n/a	n/a	n/a	n/a	n/a	n/a	n/a
DSC Service	n/a	n/a	n/a	n/a	n/a	n/a	n/a
CSS Processes	n/a	n/a	n/a	n/a	n/a	n/a	n/a

3. Changes in Detailed Design

3a. Requirements Considerations

- None for this meeting

3b. Design Clarification

- XRN 5091 - Deferral of creation of class change reads at transfer of ownership.
- XRN 5186 - Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs
- XRN 5316 - Rejecting a replacement read with a pre-Line in the Sand (LIS) read date

Detailed Design Change Packs

The following slides contain a brief overview of the Detailed Design Change Packs issued for consultation on 13th June – the Change Packs are located on Xoserve.com and can be found here.

These slides are to provide you with a brief explanation of some of the key elements we have identified – they are not designed to replace the Change Pack and you are urged to read the full document and provide any comments within your consultation response.

The 3 changes we will be discussing are:

- XRN5091 – Deferral of creation of Class change reads at transfer of ownership
- XRN5186 – Modification 0701- Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs
- XRN5316 - Rejecting a replacement read with a pre-Line in the Sand (LIS) read date

XRN5091- Overview

Deferral of creation of class change reads at transfer of ownership

When a registration involves a Class Change the opening read window is satisfied by the estimated Class Change read. When an opening read is provided, within the opening read window, the read is rejected. This change will allow Shippers to provide an opening meter read when there has been a registration, requested through the Central Switching Service (CSS), with a Change of Class (for the same effective date) from Class 3 to 4 or from Class 4 to 3 .

In the absence of an opening read being received from the Shipper, or another qualifying event that would satisfy the Opening Meter Reading window, the transfer read will be estimated on D+10 business days and issued in line with existing process. Any other reads / RGMA transactions received within the opening read window will follow the BAU process where there is a Change of Shipper without a Change of Class, based on the incoming class, where possible.

A registration can include a change of Shipper, a change of Supplier, a change of both Shipper and Supplier, an initial registration and a registration without a change of Shipper or Supplier.

A Detailed Design Change Pack was previously issued for XRN5091 however implementation of this change was deferred due to the impacts of CSSC.

XRN5091

<u>Treatment of Reads within the Opening Meter Read Window</u>

- There is one scenario where the treatment of a reads will not follow BAU processes: when a non opening read is received from the outgoing Shipper, with a read date of D-1, the read will be accepted and loaded as inactive.

- Where there is a registration resulting in a Class change, the Opening Meter Reading must be on the registration Effective Date (D) as per BAU processes.
    - where a Registration includes a Class change from Class 3 to Class 4 an Opening Meter Reading not for D will continue to be rejected with existing rejection code "MRE01015".
    - The current rejection reason 'Opening read received for a read date outside the permitted window for Shippers transfers from Class 4 to Class 4' will be updated to 'Opening read received for a read date outside the permitted window for Shipper transfers involving Class 4'.

XRN5091

Treatment of RGMA Transactions within the Opening Meter Read Window

- There are a small number of scenarios where the treatment of a RGMA transaction will not follow BAU processes where the registration includes a Class Change e.g. a JOB request received with a transaction date of D-1 received on or after D (before a further Read is loaded) will be rejected with existing rejection code "05100".
- To support these scenarios a new rejection reason will be added for rejection code 05100
    - 'RGMA activity date is on or prior to last Class Change'

Full details of the scenarios that will not follow BAU processes are specified within the Detailed Design Change Pack.

For awareness, when a valid RGMA transaction is received and there are multiple Opening Read Windows, the transaction will generate an estimated Read to satisfy any previous Opening Read Windows.

XRN5091

Registration with a class Change from/to Class 1 or Class 2

The Class Change Estimated Read will continue to be generated on D (registration effective date / change of class effective date) to support the allocations process within Gemini. So, as a result, Class changes involving Class 1 & 2 Supply Meter Points are out of scope of this change.

In flight Registrations with a change of Class

If a registration event with a change of Class is received and processed prior to, but with a Registration Effective Date after, the implementation of this change then the Class Change Read will continue to be estimated on D.

XRN5186- Overview

Modification 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs

Modification 0701 was raised to improve visibility where a consumer has entered into a bi-lateral Network Exit Agreement (NExA) with the relevant Network and to link capacity increases with the NExA so that the allowed capacity does not exceed the capacity as agreed in the NExA.

XRN5186 was raised to deliver the requirements of Modification 0701. The change seeks to:

- Enhance what is held in Data Enquiry Service (DES) for NExA sites.
- Cap the Provisional Maximum Supply Offtake Quantity (PMSOQ) of NExA sites at the NExA value (to prevent the PMSOQ from exceeding the NExA Supply Offtake Quantity (SOQ))
- Ensure any capacity amendments for Class 1 or 2 sites are referred to the relevant DNO
- Ensure approved capacity only comes into effect where it is within the capacity set out within the NExA
- Notify DNOs where the Rolling AQ for Class 3 and 4 sites comes within 90 % of the NExA SOQ

XRN5186

DES

New fields will be added to Portfolio view to provide visibility of the NExA Valid From Date, NExA Valid To Date, NExA SOQ and NExA SHQ.

Following implementation of the Retail Energy Code (REC) version 3 DES will be incorporated into the Gas Enquiry Service (GES) which will be managed by the Retail Energy Code Company (RECCo). CDSP will be working with RECCo to ensure that the changes to DES are managed through their process/es.

Setting up or Amending an existing NExA

A new or amended NExA can be agreed between the DNO and end consumer that has a future Effective Date. To prevent the allowed capacity from exceeding the capacity in the NExA all processes and validations, will also consider a NExA with a future Effective Date. There is a maximum period of 6 months for which a future dated NExA can be added to UK Link.

Before adding or amending a NExA in UK Link a number of validations will be done including that the current capacity doesn't exceed the NExA.

XRN5186

Ratchet Process

When a Ratchet has been identified the PMSOQ and Current Year Minimum (CYM) SOQ are calculated. If either is calculated higher than the NExA SOQ they will be capped at the value of the NExA SOQ. If the calculated PMSOQ is lower than the NExA SOQ no changes are made and the calculated PMSOQ will apply.

The .PMN file (Ratchet SOQ Breach File) has been updated to notify Networks when a PMSOQ has been capped due to the NExA.

Base Registration Nomination Association .ASN

Before associating settlement details received via a .BRN file, validations will be added to check that the capacity does not exceed the NExA values. Where the requested capacity does exceed the NExA values these settlement details will not be associated to the registration.

Where default values are required a validation step will be added to check that the default SOQ or SHQ values do not exceed the NExA values.

XRN5186

Capacity Amendments and Nominations

When a Capacity Amendment or Nomination is received for a Supply Meter Point with a NExA it will be referred to the Network using the existing referral process.

New Validations

New validations will be added to several processes to ensure that the capacity requested does not exceed the capacity stated.

Where the requested capacity exceeds the NExA SOQ or SHQ the request will be rejected with new rejection codes:

- NEX00001 -> Requested DMSOQ is greater than NExA SOQ
- NEX00002 -> Requested DMSHQ is greater than NExA SHQ

The processes below will contain the new validations

Nominations	Confirmations	Base Registration Nominations
Capacity Amendments	Change of Class	

XRN5186

<u>Reporting</u>

There will be reports generated in UK Link which will be issued to Networks:

- NDMSOQ Report- this will be issued to the Network when the NDMSOQ, for Supply Meter Points in Class 3 or Class 4, meets or exceeds 90% of the current NExA SOQ.

- Change of Class Report- this will be issued to the Network when a change of Class occurs from Class 3 or Class 4 to Class 1 or Class 2

To Note: There will be no report issued where the change of Class is:

- between Classes 1 and 2, or

- between Classes 3 and 4, or

- from Class 1 or 2 to Class 3 or 4

XRN5316- Overview

Rejecting a replacement read with a pre-Line in the Sand (LIS) read date

Following Project Nexus implementation (1st June 2017), circa 38,000* records have been received to replace a Meter Read with a read date before the Code Cut Off Date (more commonly referred to as Line in the Sand (LIS)), with 3,000 records being upload to the system. The remaining 35,000 have been rejected due to other read validation failures. However, there is the potential for these records to be accepted following data correction.

Please note the above values are taken from profiling carried out in August 2020.

This inconsistency can result in confusing or unexpected outcomes for Shippers in that reads they expect to be used in downstream processes, such as reconciliation, are not. It should be noted that, although not used in reconciliation, the read can be included within invoice supporting information. This in turn leads to increased contact made to Xoserve in order to investigate, or explain, the outcome.

This change seeks to reject replacement Meter Reads, using an existing rejection code, provided by either the Daily Metered Service Provider (DMSP) or Shipper User where the Meter Read date is prior to the current Line in the Sand (LIS) date.

XRN5316

<u>Shipper Rejection Code</u>

Rejection Code proposed to be reused - MRE00482

Existing description:

Meter Point has no read to be replaced

Proposed Description:

Meter Point has no read to be replaced, or is before the current Line in the Sand

The rejection code description is NOT included within the record/file itself but details can be found within the Shipper Rejection Codes document. The above amendment will be applied to the Shipper Rejection Codes document in line with implementation of the change.

XRN5316

<u>DMSP Rejection Code</u>

Rejection Code proposed to be reused - DLG00400

Existing description:

No reading exists

Proposed Description:

No reading exists, or is before the current Line in the Sand

The rejection code description is included within the record/file itself and details can be found within the DMSP UK Link Rejection Codes document. The above amendment will be applied to the DMSP UK Link Rejection Codes document in line with implementation of the change.

XRN5316

Process Exception

Where a Meter Reading does NOT exist on the Code Cut Off Date then the most recent Meter Reading prior to this date will be deemed valid to be replaced. This exception is made as the portion of settlement period between the Code Cut Off Date and subsequent Meter Reading can be re-reconciled.

Implementation and Funding

Our aim is to deliver this change as soon as ready, post approval, within a standard maintenance window.

Due to the size and nature of the proposed change, no additional funding is to be sought in order to complete the required work.

Exception Process

There is a known exception to these rules where a Meter Reading is required to be replaced prior to LIS in order to allow later Meter Readings to be accepted. The process to achieve this remains unchanged and requires the submitting party to raise a service request via Xoserve.com [here](#)

Next Steps

Please review the full details and provide any comments within your consultation response.

If you have any questions, please contact;

- XRN5091 and XRN5316 – James Barlow james.barlow@xoserve.com

- XRN5186 – Ellie Rogers ellie.rogers@xoserve.com

4. Release/Project Updates

4. Release/Project Updates

- 4a. November 2021

- 4b. FWACV

- 4c. Dec 21 to Apr 22 Changes in Design ChMC February 2022

4a. November 2021

XRN5289 – November 21 Major Release - Status Update

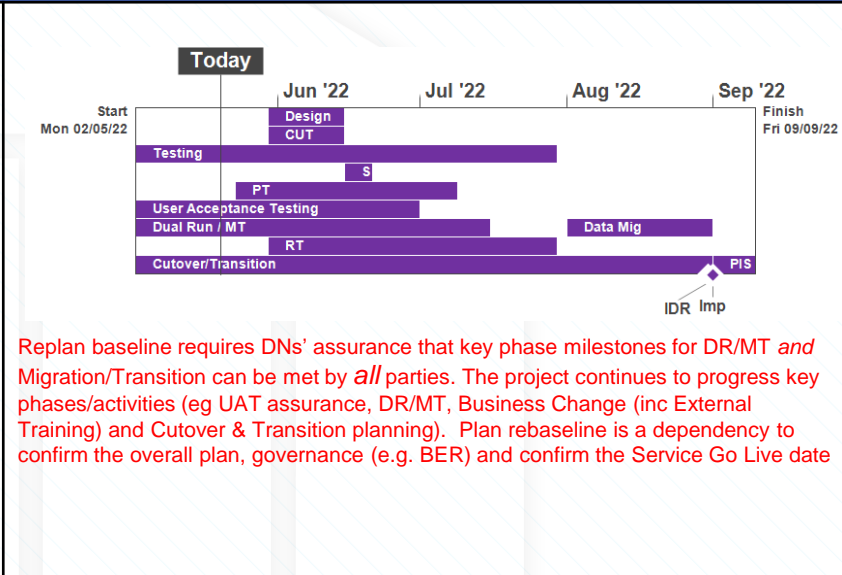|	Overall Project RAG Status		
	Schedule	**Risks and Issues**	**Cost**
RAG Status			
	Status Justification		
Schedule	**Deferred Changes:** • Post Implementation Support completed for XRN 4780C to plan • Data cleanse for XRN5072 completed **XRN4992a:** • Post Implementation Support on track to complete on 26/05 • Issue identified with the level of aggregation in the RTB invoice, fix identified and build/test in progress, deployment planned for 27/05 **XRN5188b:** • Post Implementation Support on track to complete on 26/05 • MAP ID data interim load on track to complete by 25/05 **CCR** planned to be presented in July ChMC **Decision in June ChMC**: None			
Risks and Issues	None		
Cost	Forecast to complete delivery against approved BER		
Scope	**In Scope - XRN4941 -** MOD0692 - Auto updates to meter read frequency **In scope - XRN5007 -** Enhancement to reconciliation process where prevailing volume is zero **In Scope - XRN5072 -** Application and derivation of TTZ indicator and calculation of volume and energy – all classes **In Scope - XRN5142 -** New allowable values for DCC Service Flag in DXI File from DCC **In Scope - XRN5180 -** Inner tolerance validation for replacement reads and read insertions **In Scope - XRN4780C –** Inclusion of Meter Asset Provider Identity (MAP Id) in the UK Link system (CSS Consequential Change) **In Scope - XRN4992a -** Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process **In Scope - XRN5188b -** Interim Data Loads of MAP Id into UK Link **Descoped - XRN5091 -** Deferral of creation of Class change reads at transfer of ownership **Descoped - XRN5186** MOD0701 – Aligning capacity booking under the UNC and arrangements set out in relevant NExAs **Descoped - XRN5187** MOD0696 – Addressing inequalities between capacity booking under the UNC and arrangements set out in the relevant NExAs		
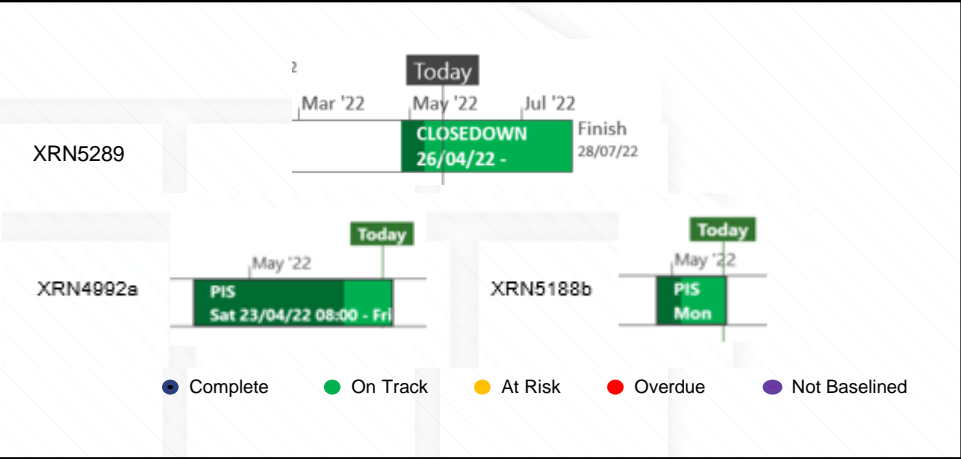
4b. FWACV Progress Update

XRN5231 Flow Weighted Average CV

June 22 ChMC Dashboard	Overall Project RAG Status		
	Schedule	**Risks and Issues**	**Cost**
RAG Status			

Status Justification

Schedule

Overall RAG status is tracking at **Red.** The 2nd Project replan is in progress to baseline the Lowest CV requirement change. The project has continued with its planned activities alongside the replan for the FWACV service & Gemini consequential changes.

- DNs have approved the option to automate the Lowest CV requirements; DNs need to confirm their own internal dependencies will support a proposed End of August 22 Go Live Date.
- UAT for the revised Change Pack is planned for completion 24th May. Performance Testing started 24th May with Regression Testing planning in-flight in readiness to commence as part of the 2nd project replan
- Dual Run Phase 2 is in progress. SGN has completed full connectivity with engagement continuing for Cadent to complete its connectivity. Daily files are being received from WWU & NGN and the new FWACV service CV calculation largely matches NG's existing service (MIPI); differences are down to DN data flows
- Re-plan to be reviewed/baselined: Once DNs confirm support of the dependencies of DR/MT to achieve the acceptance criteria/outcomes to the proposed plan timescales.
- An assessment of the proposed implementation date will be conducted across the wider CDSP change delivery portfolio
- The revised Business Case & BER remains draft and requires DN confirmation on the proposed implementation date of the end of August 22; DNs should consider their internal dependencies to support this date
- Business Readiness/Service Transition planned activities continue to progress (training, End to End Process definition, Service Management readiness etc)

Next Steps:
- Finalise full re-plan once DN readiness is confirmed and define the revised BER for the costs of the project
- Plan out the revised design, build and test activities (ST, UAT & RT) to support the Lowest CV change
- Finalise the draft of the Data Migration, Cutover & Transition Scope & Approach (inc the Go No Go Criteria) to review with DN & NG Stakeholders at the Focus Group
- *All* DNs to complete End To End connectivity to provide daily files to remove issue with DR/MT plan
- Continue with UAT assurance, DR/MT and Business Change planned activities
- Revised BER from re-plan to be approved at an extraordinary ChMC (to be agreed)

Replan baseline requires DNs' assurance that key phase milestones for DR/MT *and* Migration/Transition can be met by *all* parties. The project continues to progress key phases/activities (eg UAT assurance, DR/MT, Business Change (inc External Training) and Cutover & Transition planning). Plan rebaseline is a dependency to confirm the overall plan, governance (e.g. BER) and confirm the Service Go Live date

Risks and Issues

- There is an issue that NG and DNs do not understand the consequential changes arising with transfer of the FWACV service from NG and the impact to existing business processes – **Update:** Action for NG & DNs to review the consequences of the FWACV service moving from NG to Xoserve, this will be left open to monitor through the Business & Transition phase Business Readiness phase
- There is a risk that changes to the approved scope and requirements will be identified through the deliver plan – **Update:** 2nd replan in progress following the Lowest CV requirement change for revised plan to be baselined
- There is an issue with Dual Run/Market Trials phase that not all DNs are fully connected to provide daily files to progress the approved scope and plan to compare the new FWACV calculation to NGs service running in production – **Update:** Continued engagement for full connectivity is being progressed with impacted DNs and NG to provide support. Phase 2 to progress with 2 connected shippers
- There is a risk that changes to the baselined scope and requirements will increase the costs of the new FWACV service in extending the project and manual process being identified – **Update:** Finalise the impact assessment following the decision on Lowest CV automation to be progressed. The revised plan and business case will be defined for the BER to be review & approved

Cost

Revised costs to be presented in an updated BER for review & approval by DNs and National Grid

Scope

XRN5231 Flow Weighted Average (CV)
Gemini consequential change parts A & B - A - PRCMS validation/processing & Part B - LDZ Stock Change and Embedded LDZ Unique Sites

Dec 21 - April 22 Changes in Design – Shipper Status Update

XRN Title	Target Detailed Design Date	Risk & Issues / RAG	Cost RAG	Key Messaging
XRN4978 - Notification of Rolling AQ Value (following Transfer of Ownership between M-5 and M)				• Change Pack approved at ChMC on 11/05/22
XRN4990 - Transfer of Sites with Low Read Submission Performance from Class 2 and 3 into Class 4 (MOD0664)	June 2022 - Approval			• Change Pack deferred at ChMC on 11/05/22 to include consultation comments into Change Pack • Seeking approval at ChMC on 08/06/22
XRN4992B - Modification 0687 Clarification of Supplier of Last Resort (SoLR) Cost Recovery Process	June 2022 - Approval	Risk ID 67431: There is a risk that a MOD may be raised to include IGT sites into SoLR charging. e Mitigation: Accept risk. Design will be completed as per the current scope and has been issued for consultation in May 2022. This will not form part of any Nov22 Release.		• Change Pack issued to ChMC for consultation on 16/05/22 • Seeking approval at ChMC on 08/06/22
XRN5091 - Deferral of creation of Class change reads at transfer of ownership	June 2022 – Consultation July 2022 - Approval			• Change Pack submission date revised to 13/06/22 as quality criteria for submission not met • Seeking approval at ChMC on 13/07/22
XRN5186 - MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	June 2022 – Consultation July 2022 - Approval			• Change Pack submission date revised to 13/06/22 as quality criteria for submission not met • Seeking approval at ChMC on 13/07/22

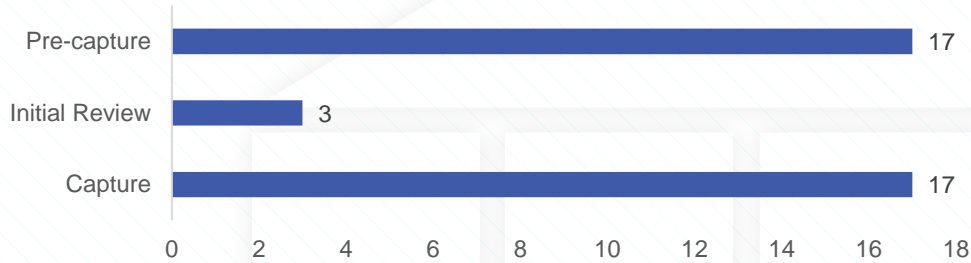# Dec 21 - April 22 Changes in Design – DN Status Update

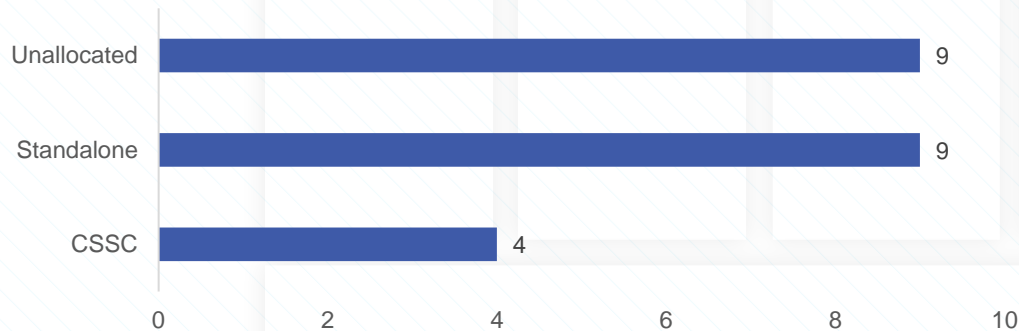| XRN Title	Target Detailed Design Date	Risk & Issues / RAG	Cost RAG	Key Messaging
XRN4900 - Biomethane/Propane Reduction	May 2022 – Consultation June 2022 - Approval	Risk ID 67731: There is a risk that the physical works required on Customer site will not be completed in line with a Nov 22 Release Date. Mitigation: Align to a future release post Nov22 release		• Change Pack issued to ChMC for consultation on 16/05/22 • Seeking approval at ChMC on 08/06/22
XRN5186 - MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs	June 2022 – Consultation July 2022 - Approval			• Change Pack submission date revised to 13/06/22 as quality criteria for submission not met • Seeking approval at ChMC on 13/07/22
XRN5298 - H100 Fife Project – Hydrogen Network Trial	June 2022 - Approval	Issue ID 67645: The detailed design change pack was not be approved as MOD0799 is still outstanding Mitigation: Accept risk. Decision will be taken at ChMC in June as to whether this will be taken into delivery for Nov22. Risk ID 67482: There is a risk that the CV range will not be updated for hydrogen because a change is required to Gemini leading to the CV for hydrogen being rejected Mitigation: Monitor change request to be raised by SGN and align to implementation release for this change.		• Change Pack deferred at ChMC on 11/05/22 as UNC MOD0799 is still under consultation • Seeking approval at ChMC on 08/06/22

5. Change Pipeline
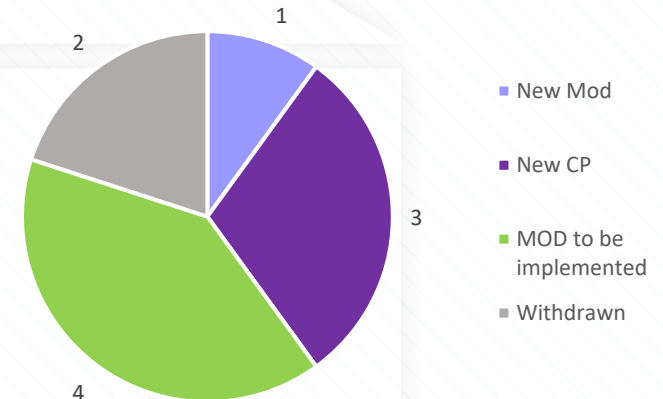
2021-2022 DSC Change / MiR Pipeline

	2022												2023											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec

Minor Release
- ⭐ CR

Major Release
- ⭐ CCR
- Nov 21 - XRN5142
- Delayed Nov 21 | 4992A 5188B
- ⭐ 2022 Analysis / Design
- ⭐ CCR
- November 2022 Build/Test/Implement/PIS
- Feb 2023 Build/Test/Implement/PIS
- Jun 2023 Build/Test/Implement/PIS

Standalone Change
- 5263 5464
- XRN 5236
- 5450 | 5458
- XRN5231 FWACV – Build / Test / Implementation / PIS
- ⭐ CCR 5431 5318 5319
- BER 5450 5458 CCR 5443 5235 5377 EQR 5379
- ⭐ CCR 5450
- ⭐ CCR 5321
- Retro (MOD 0651)

Gemini
- CCR 4550 BER 5361
- ⭐ CCR 5341
- ⭐
- 5393
- Apr Implementation & PIS
- XRN5368 Gemini - Sustain
- XRN5455 Build/Test/Implement/PIS

Non DSC Change
- M2C
- CSSC | Transition | Go Live Range | PIS

Key:
- ⭐ (green) Approval on track
- ⭐ (blue) Approved
- ⭐ (yellow) Approval at risk

Key:
- On Track (green)
- Potential Activity (light blue)
- Complete (blue)
- Potential risk to plan (orange)
- Plan At Risk (red)
- Planning (purple)

6. AOB

Annex – For Information

Change Management Committee Update – 8th June 2022

Microsoft Edge
PDF Document

8. DSG Defect Summary

DSG

Defect Summary

Defect Summary Stats

Stats as per RTC extract taken on Tue 31th May 2022 at 05:30pm

Defect Landscape (Open/Closed vrs PGL/New)

	PGL Defects						Newly Discovered Defects							GRAND RELEASE TOTALS
	D1	D2	D3	D4	D5	TOTAL	D1	D2	D3	D4	D5	Not Set	TOTAL	
Urgent Fix (D1/D2)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
r7.25	0	0	0	0	0	0	0	0	0	3	0	0	3	3
On Hold	0	0	0	0	0	0	0	0	0	7	0	0	7	7
Requires CR	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Release Planning	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Future Release Dependent	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Currently Unallocated	0	0	0	0	0	0	0	0	3	54	3	15	75	75
TOTAL OPEN	0	0	0	0	0	0	0	0	3	64	3	15	85	**85**
Resolved	0	7	34	81	16	138	9	227	599	657	26	15	1533	1671
Fix Deployed - Pending Data Correction	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL CLOSED	0	7	34	81	16	138	9	227	599	657	26	15	1533	**1671**
GRAND TOTAL	0	7	34	81	16	138	9	227	602	721	29	30	1618	**1756**

No defects has been deployed during 1th May till 31th May

- We have not deployed the defects in May-2022 ED1 and EQ2 systems were down due to M2C migration and hence we could not collate TR(Transport Request) for corresponding defects required for deployment.

- Additionally, we needed approval from CSSC team to avoid object dependency before deployment to production. This was also delayed due to M2C migration.

Amendment Invoice Impacting Defects - Open

			Open Amendment Invoice Impacting Defects
Defect ID	**Status**	**Primary Business Process**	**Description**
66624	DRS completed	READS - Reconciliation Process	(Priority Medium) When Shipper transfer is performed for a Prime site on D date and read is submitted by the outgoing shipper on D-1 day, the read is incorrectly loaded as an ACTIVE read
66623	DRS completed	READS - Read upload (NDM)	(Priority Medium)In Class 4 Prime-sub sites, When Shipper transfer is performed for sub site on D date followed by loading an actual read through read submission(RD1) file ,within transfer window(D to D+5), the transfer read estimation is not getting triggered
66584	UAT Execution	READS - Reconciliation Process	(Priority Medium) MR15 exceptions are created incorrectly when class change estimated reads (loaded during class change from 3 to 4) are replaced, while the next read is already present in class 4 period
66429	UAT Assurance	READS - Reconciliation Process	(Priority Medium) SAP- For class 4 sites two variances are getting generated on the end of the month after rec

Amendment Invoice Impacting Defects - Open

66428	UAT Assurance	READS - Reconciliation Process	(Priority High) Incorrect previous volume populated in UBR table when Replacement read is loaded on D+10 (Shipper transfer date) where Class change occurs from 4 to 3 on D date
67319	Assigned	RGMA - READS - Read upload (DM)	(Priority High) When a Site Visit read is inserted between 2 actual reads in DM sites, the Site Visit read insert is not populating next read date in SFN table
64731	UAT Execution	RGMA - Asset Updates	(High Priority) SAP - RGMA: Transfer reads created incorrectly as non-opening read instead of opening & closing read. Rec and billing impact for Class 4 sites.
63690	Fix In Progress	READS - Read upload (DM)	(Medium priority) - Issue with the Class change re-estimation; whenever the previous Class is either Class 3 or 4, and the Read is received in the Class 2 period, the Class change estimated Read on the Class 2 start date does not get updated
67274	Assigned	READS - Consumption adjustment	(Priority Low) In class 4 site CA is not getting applied from CMS end for one day and In class 2 site CA is not getting applied where adjustment end date is Shipper end date.

Amendment Invoice Impacting Defects - Open

67938	DRS In Progress	READS - Read upload (NDM)	(Priority High) Incorrect volume/energy is calculated for actual read loaded after estimated transfer read due to the last actual read on the site being an inserted actual read

9. Portfolio Delivery

9a. Portfolio Delivery Overview POAP

- The POAP is available here.