

DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured
Xoserve to fill out all of the information in the sections coloured

A1: General Details

Change Reference:	XRN5252					
Change Title:	Amending the Formula Year AQ approach for 2021/2 Formula Year (Urgent MOD 0740)					
Date Raised:	09/10/2020					
	Organisation :	E.ON	E.ON			
Sponsor Representative Details:	Name:	Kirsty	Kirsty Dudley			
	Email:	Kirsty.Dudley@eonenergy.com				
	Telephone:	07816 172 645				
	Name:					
Xoserve	Email:					
Representative Details:	Telephone:					
	Business Owner:					
Change Statue			☐ With DSG	☐ Out for Review		
Change Status:	□ Voting		☐ Approved	☐ Rejected		

A2: Impacted Parties

	⊠ Shipper	□ Distribution Network Operator	
Customer Class(es):	☐ NG Transmission	⊠ IGT	
0.000(00).	□ AII	☐ Other <please details="" here="" provide=""></please>	
Justification for Customer Class(es) selection	linked to the Formula Year	ssible impacts to Shippers and DNOs Annual Quantity (FYAQ) process, IGTs y not have the same impacts as DNOs to all sites.	

A3: Proposer Requirements / Final (redlined) Change

Problem Statement:	This XRN has been raised in conjunction with the urgent modifications raised in the UNC and IGT UNC see modifications for fill outline.
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Change Description:	To deliver the solution as per the modifications raised in the UNC and IGT UNC [UNC 0740] - Amending the Formula Year AQ approach for 2021/2 Formula Year (Urgent) [IGT149] - Amending the Formula Year AQ approach for 2021/2 Formula Year (Urgent)		
Proposed Release:	Aligned to the urgent modifications		
Proposed	☐ 10 Working Days	☐ 15 Working Days	
Consultation Period:	☐ 20 Working Days		

A4: Benefits and Justification

Benefit Description:	This change aims to align to the urgent mods and introduce stability to the 2021/2022 FYAQ and to try to avoid mid-year charging changes due to amendments from pandemic to expected use.		
	What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?		
Benefit Realisation:	Due to the uncharacteristically different gas use the tangible realisation of benefits is hard to determine. The benefits will be a stable approach to charging and accurate AQs being applied.		
	When are the benefits of the change likely to be realised?		
Benefit Dependencies:	None identified – will be updated should this be identified.		
	Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.		

A5: Final Delivery Sub-Group (DSG) Recommendations – Removed (see Section C for DSG recommendations)

A6: Service Lines and Funding

	9		
Service Line(s) Impacted - New or existing			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Impacts on UK Link Manual/ Data Permissions Matrix			
Level of Impact	Major/ Minor/ Unclear/ None		
If None please give justification			
Funding Classes :	Customer Classes/ Funding	Delivery of Change	On-going Budget Amendment



	☐ Shipper		XX %	XX %		
	☐ National Grid Transmission		XX %	XX %		
	☐ Distribution Network Operator		XX %	XX %		
	□ IGT			XX %	XX %	
	☐ Other <p< th=""><th>lease spec</th><th>cify></th><th>XX %</th><th>XX %</th></p<>	lease spec	cify>	XX %	XX %	
ROM or funding details:				•		
Funding Comments:						
A7: ChMC Reco	mmendati	on				
Change Status:	☐ Approve		☐ Reject	T	□ Defer	
Industry	☐ 10 Work	ing Days		□ 15 Wo	rking Days	
Consultation:	□ 20 Work	ing Days		☐ Other [☐ Other [Specify Here]	
Expected date of receipt for responses (to Xoserve)	XX/XX/XXX	XX/XX/XXXX				
DSC Consultation Issue:	□ Yes			□ No		
Date Issued:	Click here to	o enter a d	ate.			
Comms Ref(s):						
Number of Responses:						
A8: DSC Voting	Outcome					
	☐ Shipper			Plea	ase select.	
Solution Voting:	☐ National Grid Transmission		Plea	ase select.		
Goldholf Volling.	☐ Distribution Network Operator		Plea	ase select.		
	□ IGT		Plea	ase select.		
Meeting Date:	Click here to	o enter a d	ate.			
Release Date:	Release: Feb / Jun / Nov XX or Adhoc DD/MM/YYYY or NA					
Overall Outcome:	□ No	☐ Yes	If [Yes] p	olease spec	cify <release></release>	

Please send the completed forms to: box.xoserve.portfoliooffice@xoserve.com



Version Control

Document

Version	Status	Date	Author(s)	Remarks
1	Proposal	09/10/2020	Kirsty Dudley	For approval into Capture

Template

Version	Status	Date	Author(s)	Remarks
3.0	Supersede d	17/07/2018	Emma Smith	Template approved at ChMC on 11th July 2018
4.0	Supersede d	07/09/2018	Emma Smith	Minor wording amendments and additional customer group impact within Appendix 1
5.0	Supersede d	10/12/2018	Heather Spensley	Template moved to new Word template as part of Corporate Identity changes.
6.0	Approved	12/12/2018	Simon Harris	Cosmetic changes made. Approved at ChMC on the 12 th December 2018.
6.1	In Draft	26/03/2019	Richard Johnson/ Alison Cross	The following minor changes were made: - Inclusion of an All 'Impacted Parties' option in A2 - Justification section added to section A2 - Change Description replaced with Problem Statement in section A3 - Remove 'X' in Release information (sections A3, A5, A7, C1 and G8) - Updated Service Line and UK Link impacts and funding section (A6) to include further detail - Amended questions 3 and 4 in section B - Added Service Line/UK link Assessment in section D - Removed Section A5
6.2	For approval	14/05/2019	Alison Cross	Following review at DSC Governance review group re- added Change Description text box
7.0	Approved	13/06/2019	Richard Johnson	DSC Governance Review Group changes to the template



	approved at Change	
	Management Committ	ee on 12 th
	June 2019	